

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address CHISHOLM ENERGY OPERATING, LLC 801 CHERRY ST., SUITE 1200-UNIT 20 FORT WORTH, TX 76102		<sup>2</sup> OGRID Number 372137
		<sup>3</sup> Reason for Filing Code/ Effective Date RT-08/26/2019
<sup>4</sup> API Number 30 - 025-45128	<sup>5</sup> Pool Name BUFFALO; BONE SPRING; SOUTHEAST	<sup>6</sup> Pool Code 8246
<sup>7</sup> Property Code 322271	<sup>8</sup> Property Name BUFFALO 12-1 FED COM 2BS	<sup>9</sup> Well Number 1H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	12	19S	33E		275	SOUTH	1380	WEST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	19S	33E		102	NORTH	1494	WEST	LEA

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	F				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372603	3BEAR DELAWARE OPERATING-NM, LLC	O/G/W

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
06/25/2019	08/26/2019	19930'MD/9486'TVD	19921'MD/9486'TVD	19890'-9630'	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
17.5"		13.375", 54.5#, J-55		1589'	1277
12.25"		9.625", 40#, J-55		5304'	1796 ✓
8.75"		5.5", 20#, P-110		19927'	2026

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jennifer Elrod*  
Printed name: JENNIFER ELROD  
Title: SR. REGULATORY ANALYST  
E-mail Address: JELROD@CHISHOLMENERGY.COM  
Date: 08/27/2019 Phone: 817-953-3728

OIL CONSERVATION DIVISION  
Approved by: *P. Madsen*  
Title: *LRM*  
Approval Date: *9/12/2019*  
**TEST ALLOWABLE EXPIRES 11/26/2019**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**HOBBS OCD**  
August 8 2019  
**RECEIVED**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM32860
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC		6. If Indian, Allottee or Tribe Name
Contact: JENNIFER ELROD Mail: jelrod@chisholmenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 801 CHERRY STREET SUITE 1200-UNIT 20 FORT WORTH, TX 76102	3b. Phone No. (include area code) Ph: 817-953-3728	8. Well Name and No. BUFFALO 12-1 FED COM 2BS 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T19S R33E Mer NMP 275FSL 1380FWL 32.667809 N Lat, 103.621078 W Lon		9. API Well No. 30-025-45128
		10. Field and Pool or Exploratory Area BUFFALO; BONE SPRING
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recombine
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Production Start-up

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COMPLETION/TURN TO PRODUCTION SUNDRY

08/01/2019-TD @ 19930'/PBD @ 19921'; RUN CBL W/EST TOC @ 1268'MD  
08/03/2019-SET CBP@19905'; PRESSURE TEST PRODUCTION CSG TO 9900 PSI, 30 MIN, GOOD TEST. PERFORATE STAGE 1:19890'-19710'  
08/13-08/20/2019-PERFORATE STAGE 2-49 @ 19680'-9630'; FRACTURE ALL 49 STAGGES W/1242 BBLS HCI + 307279 BBLS SW W/9848424# 100 MESH + 5512350# 40/70 SAND  
08/21-08/23/2019-DRILL OUT  
08/24/2019-TURNED OVER TO PRODUCTION  
08/26/2019-TURNED TO FLOWBACK

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #480698 verified by the BLM Well Information System For CHISHOLM ENERGY OPERATING, LLC, sent to the Hobbs**

Name (Printed/Typed) JENNIFER ELROD	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/27/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.