

HOBBS OGD  
RECEIVED  
SEP 06 2019

1. WELL API NO.  
**30-025-45430**

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION/RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**IRVIN WALL STATE COM**

6. Well Number:  
**132H**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**MATADOR PRODUCTION COMPANY**

9. OGRID  
**228937**

10. Address of Operator  
**5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240**

11. Pool name or Wildcat  
**WC-025 G-08 S233528D;LWR BONE SPRING**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	32	23S	35E		278	S	2632	W	LEA
BH:	C	32	23S	35E		101	N	1944	W	LEA

13. Date Spudded: **01/07/19**    14. Date T.D. Reached: **02/12/19**    15. Date Rig Released: **02/16/19**    16. Date Completed (Ready to Produce): **05/15/19**    17. Elevations (DF and RKB, RT, GR, etc.): **3450 GR**

18. Total Measured Depth of Well: **11734 / 16747'**    19. Plug Back Measured Depth: **16722'**    20. Was Directional Survey Made?: **Y**    21. Type Electric and Other Logs Run: **GAMMA**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**11800 - 16581'; Bone Spring**    \*Cement in hole 16747 - 16722'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	J55/ 54.5#	928	17.5	1135 1.32 C	0
9.625	J55/ 40.0#	5409	12.25	1825 1.35 C	0
5.5	P110/ 20.0#	16722	8.75	2630 1.46 TXI	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11578	11578

26. Perforation record (interval, size, and number)  
**11800' - 16581'; 26 stages; 148 clusters tti; 889 holes tti @ 0.46"**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED  
**11800' - 16581'    12,958,662 lbs sand; fracture treated**

**28. PRODUCTION**

Date First Production: **05/15/19**    Production Method (Flowing, gas lift, pumping - Size and type pump): **FLOWING**    Well Status (Prod. or Shut-in): **PROD.**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/24/19	24	40/64		1324	1134	3234	856

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
—	800		1324	1134	3234	42.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.): **SOLD**    30. Test Witnessed By: **Jaime Flores**

31. List Attachments  
**C-102 & PLAT, DS, LOG**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.    33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude    Longitude    NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Ava Monroe*    Printed Name: **Ava Monroe**    Title: **Sr. Regulatory Analyst**    Date: **09/05/19**