

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017

1. WELL API NO.  
30-025-45441  
Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
BRAD LUMMIS COM  
6. Well Number:  
212H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
MATADOR PRODUCTION COMPANY

9. OGRID  
228937

10. Address of Operator  
5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240

11. Pool name or Wildcat  
ANTELOPE RIDGE; WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	23	24S	34E		301	N	2192	W	LEA
BH:	N	23	24S	34E		101	S	2245	W	LEA

13. Date Spudded 02/03/19	14. Date T.D. Reached 03/02/19	15. Date Rig Released 03/06/19	16. Date Completed (Ready to Produce) 06/07/19	17. Elevations (DF and RKB, RT, GR, etc.) 3477' GR
18. Total Measured Depth of Well 12601' /17316'	19. Plug Back Measured Depth 17316'	20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run gamma	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
12675' - 17176' MD; Wolfcamp

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5/ J55	1177	17.5	985/ C 1.32	0
9.625	40.0/ J55	5410	12.25	1840/ C 1.33	0
7.625	29.70/ P110	4651	8.75	883/ C 1.46	0
7.625	29.70/ P110	12341	8.75	-	0
5.5	20.0/ P110	11997	6.75	501/ H 1.17	0
5.5	20.0/ P110	17316	6.75	-	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8 L-80	11800'	11800'

26. Perforation record (interval, size, and number)  
12675' - 17176'; 29 stages ; 177 clusters ttl, 155 holes ttl @ 0.42"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12675' - 17176'	11,330,770 lbs sand; fracture treat

**28. PRODUCTION**

Date First Production 06/07/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 06/14/19	Hours Tested 24	Choke Size 38/64	Prod'n For Test Period	Oil - Bbl 2697	Gas - MCF 3235	Water - Bbl. 4939	Gas - Oil Ratio 1199
Flow Tubing Press. ---	Casing Pressure 4600	Calculated 24-Hour Rate	Oil - Bbl. 2697	Gas - MCF 3235	Water - Bbl. 4939	Oil Gravity - API - (Corr.) 43.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Freddy Galan

31. List Attachments  
DS, LOG, C102 & PLAT

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ava Monroe* Printed Name Title Date 9/4/19  
E-mail Address amonroe@matadorresources.com Ava Monroe Sr. Regulatory Analyst