

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. **30-025- 45697**
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
PYTHON 36 STATE
6. Well Number:
705H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC

9. OGRID
7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
WC025 G09 S253309P; UPPR WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	36	24S	32E		310'	SOUTH	1720'	EAST	LEA
BH:	B	36	24S	32E		113'	NORTH	2168'	EAST	LEA

13. Date Spudded 04/16/2019	14. Date T.D. Reached 05/29/2019	15. Date Rig Released 05/31/2019	16. Date Completed (Ready to Produce) 08/05/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3538' GR
18. Total Measured Depth of Well MD 17,321' TVD 12,442'		19. Plug Back Measured Depth MD 17,288' TVD 12,442'		20. Was Directional Survey Made? YES
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,600 - 17,288'				21. Type Electric and Other Logs Run None

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40# J-55	1,174'	12 1/4"	610 SXS CL C/CIRC	
7 5/8"	29.7# HCP -110	11,783"	8 3/4"	1400 SXS CL H/CIRC	
5 1/2"	20# CYHP -110	17,305'	6 3/4"	560 SXS CL/H TOC @ 8352' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
12,600 - 17,288' 3 1/8" 945 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
12,600 - 17,288' | Frac w/12,132,060 lbs proppant; 188,946 bbls load fld

28. PRODUCTION

Date First Production 08/05/2019	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 08/12/2019	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 4199	Gas - MCF 11,882	Water - Bbl. 4885	Gas - Oil Ratio 2830
Flow Tubing Press.	Casing Pressure 2307	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 47	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **09/06/2019**
E-mail Address **kay_maddox@eogresources.com**

