Submit 1 Copy To Appropriate District		F
Office	State of New Mexico	Form C-103 Revised July 18, 2013
<u>Distri¢t I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DUM DON	30-025-46078 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South San Sacis Dr.	STATE X FEE
District IV - (505) 476-3460	Santa 19, NM 87505 SEP 11 2019	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	SEP 11 CON	
SUNDRY NO	DTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "APP PROPOSALS.)	POSALS TO DRILL OR TO DEEPEN OP FOUR AACK TO A PLICATION FOR PERMIT" (FORM FACE) FOR SUCH	ARES 4 STATE
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number 503H
2. Name of Operator EOC	G RESOURCES INC	9. OGRID Number 7377
3. Address of Operator PO E	3OX 2267 MIDLAND, TX 79702	10. Pool name or Wildcat TRIPLE X; BONE SPRING
4. Well Location	· 395' feet from the SOUTH line and 4	
Section 4	Township 24S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County LEA
3584' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PANDA		
PULL OR ALTER CASING IN MULTIPLE COMPL CASING/CEMENT JOB		
OTHER: OTHER: Completion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
06/29/2019 Rig released		
06/30/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 07/24/2019 Begin perf & frac		
07/30/2019 Finish 16 stages perf & frac, 12,600- 17,288' 945 3 1/8'' shots 12,132,060 lbs		
proppant + 188,946 bbls load fluid		
08/02/2019 Drilled out plugs and clean out wellbore 08/02/2019 Opened well to flowback		
08/02/2019 Opened well to flowback Date of First Production		
Spud Date: 06/14/201		6/2019
Spud Date: 06/14/201	9 Rig Release Date: 06/2	8/2019
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Tan Maddal TITLE Regulatory Analyst DATE 09/10/2019		
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658		
For State Use Only		
APPROVED BY:	TITLE L.M.	DATE 9/12/2019
Conditions of Approval (if any):		



EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702 (432) 686-3600

September 10, 2019

State of New Mexico Oil Conservation Division – District 1 1625 N. French Drive Hobbs, New Mexico 88240

Re: Request for exception to Rule 107 J Tubingless Completion ARES 4 STATE #503H



EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for the well listed above to allow greater flowback after frac stimulation.

The plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3658.

Sincerely,

EOG Resources, Inc.

addor

Kay Maddox Regulatory Analyst