

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLES AND AUTHORIZATION TO TRANSPORT

| | | |
|--|--|---|
| ¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 | | ² OGRID Number 228937 |
| | | ³ Reason for Filing Code/ Effective Date NEW Well |
| ⁴ API Number 30 - 025-44812 | ⁵ Pool Name Dogie Draw; Wolfcamp | ⁶ Pool Code 17980 |
| ⁷ Property Code 32059 | ⁸ Property Name Leslie Fed Com | ⁹ Well Number 202H |

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II. ¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|-------------|---------------|----------------|--------|
| O | 17 | 25S | 35E | - | 295' | South Line | 1192' | West | Lea |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 17 | 25S | 35E | - | 100' | North | 2200' | West | Lea |

| ¹² Lse Code | ¹³ Producing Method Code | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date |
|------------------------|-------------------------------------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| S | Flowing | 7/13/2019 | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|--|---------------------|
| 214984 | Plains Marketing LP 1734 Preston Rd., Suite 140, Dallas, TX 75252 | O |
| 371960 | Lucid Energy Delaware, LLC 105 S. 4 th , Artesia, NM 88210 | G |

IV. Well Completion Data

| ²¹ Spud Date | ²² Ready Date | ²³ TD | ²⁴ PBDT | ²⁵ Perforations | ²⁶ DHC, MC |
|-------------------------|------------------------------------|-------------------------|----------------------------|----------------------------|-----------------------|
| 2/6/2019 | 7/10/2019 | 12,557'-17,606' | 17,512' | 12,720'-17,470' | - |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 17 1/2" | 13 3/8" | 958' | 1010 | | |
| 12 1/4" | 9 5/8" | 5,504' | 1530 | | |
| 8 3/4" 8 3/4" | 7 5/8" 7 5/8" | 5,142' 12,967' | 850 | | |
| 6 3/4" 6 3/4" | 5 1/2" 5 1/2" | 12,529' 17,600' | 469 | | |

V. Well Test Data

| ³¹ Date New Oil | ³² Gas Delivery Date | ³³ Test Date | ³⁴ Test Length | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| 7/10/2019 | 7/10/2019 | 7/16/2019 | 24 | n/a | n/a |
| ³⁷ Choke Size | ³⁸ Oil | ³⁹ Water | ⁴⁰ Gas | ⁴¹ Test Method | |
| 38/64 | 1,901 | 4,120 | 1,605 | Flowing | |

| | |
|---|--|
| ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Tammy R. Link</i> | OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> |
| Printed name: Tammy R. Link | Title: |
| Title: Production Analyst | Approval Date: 09/13/19 |
| E-mail Address: tlink@matadorresources.com | |
| Date: 9/5/2019 | Phone: 575-623-6601 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

SEP 11 2009

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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| | | | |
|---|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM136226 | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator MATADOR PRODUCTION COMPANY - Mail: tlink@matadorresources.com | | 7. Unit or CA Agreement Name and No. | |
| 3. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 | | 8. Lease Name and Well No. LESLIE FED COM 202H | |
| 3a. Phone No. (include area code) Ph: 575-627-2465 | | 9. API Well No. 30-025-44812 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 295FSL 1192FWL At top prod interval reported below Sec 17 T25S R35E Mer NMP At total depth NENW 100FNL 2200FWL | | 10. Field and Pool, or Exploratory DOGIE DRAW; WOLFCAMP | |
| 14. Date Spudded 02/06/2019 | | 15. Date T.D. Reached 04/18/2019 | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/10/2019 | | 17. Elevations (DF, KB, RT, GL)* 3312 GL | |
| 18. Total Depth: MD 17606 TVD 12557 | | 19. Plug Back T.D.: MD 17512 TVD | |
| 20. Depth Bridge Plug Set: MD TVD | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) LOGS SUBMITTED TO WIS | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J-55 | 54.5 | 0 | 958 | | 1010 | | 0 | 487 |
| 8.750 | 7.625 P-110 | 29.7 | 0 | 5142 | | 850 | | 0 | 72 |
| 12.250 | 9.625 J-55 | 40.0 | 0 | 5504 | | 1530 | | 0 | 236 |
| 6.750 | 5.500 P-110 | 20.0 | 0 | 12529 | | 469 | | 11045 | 0 |
| 8.750 | 7.625 P-110 | 29.7 | 5142 | 12967 | | | | 0 | 0 |
| 6.750 | 5.500 P-110 | 20.0 | 12529 | 17600 | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|------|-----------|------------------|
| A) WOLFCAMP | 12720 | 17470 | 12720 TO 17470 | | | WOLFCAMP A LOWER |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 12720 TO 17470 | 40/70 PREMIUM 4,181,380 LBS, COMMON WHITE 100 MESH 8,091,140 LBS, PROPPANT 12,252,520.00 |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 07/10/2019 | 07/16/2019 | 24 | → | 1901.0 | 1605.0 | 4120.0 | | | GAS LIFT |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 38/64 | SI | | → | 1901 | 1605 | 4120 | | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #482124 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|--------------------|-------|--------|------------------------------|---------------|-------------|
| | | | | | Meas. Depth |
| DELAWARE | 5533 | 9250 | OIL & GAS | TOP SALT | 1437 |
| FIRST BONE SPRING | 10503 | 10659 | OIL & GAS | BASE SALT | 5479 |
| SECOND BONE SPRING | 10743 | 11116 | OIL & GAS | DELAWARE SAND | 5533 |
| THIRD BONE SPRING | 12117 | 12531 | OIL & GAS | BONE SPRING | 9250 |
| | | | | WOLFCAMP | 12531 |

32. Additional remarks (include plugging procedure):
See attached C-102, Directional Survey and logs

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #482124 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Hobbs**

Name (please print) TAMMY R LINK Title PRODUCTION ANALYST

Signature (Electronic Submission) Date 09/05/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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