Submit 1 Copy To Appropriate District	State of New M	exico		Form C-103
Office	fice Energy Minorels and Natural Decourses		Revised July 18, 2013	
D15000000000000000000000000000000000000	()		WELL API NO.	
District II - (575) 748-1283	$\frac{1}{10} = (575) 748 - 1283 $ OIL CONSERVATION DIVISION		30-025-46032	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE		
District IV - (505) 476-3460		6. State Oil & Gas Lease No.		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Sama OB 87505 SUNDRY AUTOR ES AND REPORTS ON WELLS			325728	3
SUNDRY COTTEES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DELLO OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATED DOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			ADDER 31 STATE	
PROPOSALS.)			8. Well Number 504H	
			00111	
2. Name of Operator EOG RESOURCES			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
P O BOX 2267, MIDLAND TX 79702			97964 WC-025 G-07 S243225C; LWR BONE SPRIN	
4. Well Location				
Unit Letter O	311feet from the SOUTI		53 feet from the E	AST line
Section 31	Township 24S R	ange 33E	NMPM Count	ty LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3502 GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO	SUB9	SEQUENT REPORT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.				
CLOSED-LOOP SYSTEM				
OTHER:	<u>D</u>		LCSG	2
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of recompletion.				
08/28/19 12-1/4" hole				
08/28/19 1st Intermediate Casing @ 4,908'				
Ran 9-5/8", 40# J-55 LTC (0' - 3,846')				
Ran 9-5/8" 40# HCK-55 LTC (3,846' - 4,908')				
Lead Cement w/ 965 sx Class C (2.25 yld, 12.7 ppg), Trail w/ 290 sx Class C (1.38 yld, 14.8 ppg)				
Test casing to 2,000 psi for 30 min - Good Circ 347 sx cement to surface Resume Drilling 8-3/4" hole				
Spud Date: 08/16/10	Rig Release D	ate		
08/16/19				
_				
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief.	
/ In.	J. 1/1 K			120/10
SIGNATURE	TITLE Sr. F	Regulatory Adminis	strator DATE 08/	
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163				
For State Use Only				
APPROVED BY:	TITLE	Petroleum Engi	DATE 4	17119119
Conditions of Approval (if any):				
		· · · · · · · · · · · · · · · · · · ·		