Form 3160-5 (June 2015)

UNITED STATES Carlsbad Field Office OMB DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Hobbs 5. Lease Serial No. NIMMM2512

OMB	NO.	1004-	0137
Expires:	Janu	ary 3	1, 2018

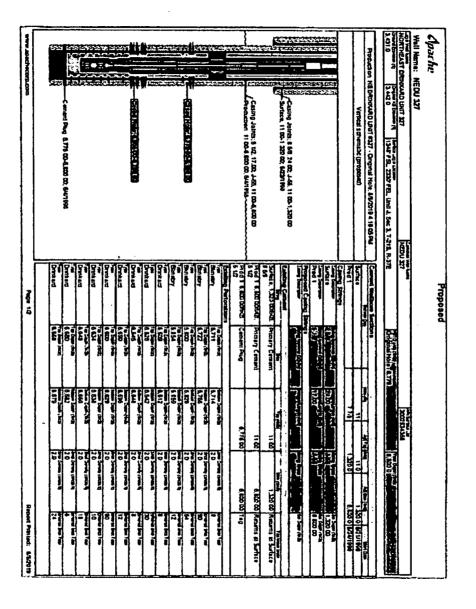
	NOTICES AND REPO					NMNM2512					
abandoned we	is form for proposals to II. Use form 3160-3 (AP	D) for such p		1_		6. If Indian, Allottee o	r Tribe Name				
SUBMIT IN	TRIPLICATE - Other ins	tructions on p	page 2	BBS	0CD	7. If Unit or CA/Agree 73888U3160	ement, Name and/	or No.			
1. Type of Well			44-			8. Well Name and No. NEDU 327					
Ø Oil Well		REESA FISH	ER	1110 0	120	9. API Well No.					
APACHE CORPORATION	E-Mail: Reesa.Fisl	her@apachecor	p.com	-EC	EIVE	9. API Well No. 30-025-34366-0	0-S1				
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE SUITE 3000	3b. Phone No. Ph: 432-81	(include : 8-1062	a ca code)		10. Field and Pool or I EUNICE	Exploratory Area				
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)		·		11. County or Parish,	State				
Sec 3 T21S R37E NWSE 134	8FSL 2330FEL					LEA COUNTY,	NM 				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	ΓE NAT	URE OF	F NOTICE,	REPORT, OR OTH	ER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION									
Notice of Intent ■	Acidize	Deep	en		☐ Producti	on (Start/Resume)	☐ Water Shu	t-Off			
_	☐ Alter Casing	☐ Hydi	Hydraulic Fracturing		□ Reclama	tion	■ Well Integrity				
☐ Subsequent Report	□ Casing Repair	□ New	w Construction		☐ Recomp	lete	□ Other				
☐ Final Abandonment Notice	☐ Change Plans		ug and Abandon		-	rily Abandon					
	Convert to Injection	☐ Plug				☐ Water Disposal ate of any proposed work and approximate duration					
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Apache would like to add Blines. 1. POOH with rods and 2-7/8? 2. PU workstring and RIH with 3. RIH with wireline and perfor respectively. POOH. 4. RIH w/ work string and 5-1/28,000 gallons 15% HCL acid. 15. RIH with 2-7/8? production 6. Return well to production.	ally or recomplete horizontally, it will be performed or provide operations. If the operation reandonment Notices must be filial inspection. Be bry & Drinkard pay and a production tubing bit and scraper. Clean of the Blinebry and Drinkard production tubing. The complete horizontally, the production tubing are bit and scraper. Clean of the blinebry and Drinkard the Blinebry and Drinkard production tubing.	give subsurface I the Bond No. on sults in a multiple ed only after all r acidize, as foli- ut wellbore to d formations a e Blinebry and	ocations a file with e completi equirement ows: PBTD a t 5770?-	nd measur BLM/BIA. on or recor hts, includi t 6800?. 6160? a	red and true ver Required sub- impletion in a ning reclamation POOH. nd 6505?-67	tical depths of all pertin sequent reports must be ew interval, a Form 3160 , have been completed a	ent markers and ze filed within 30 day 0-4 must be filed o	ones. ys once			
	Electronic Submission #4 For APACH mitted to AFMSS for proce	IE CORPORAIT	10N, se CILLA P	nt to the i EREZ on	Hobbs 08/07/2019 (19PP2770SE)					
Name (Printed/Typed) REESA FI	SHER		Title	SR STA	FF REGULA	TORY ANALYST					
Signature (Electronic S	ubmission)	ł	Date	08/06/20	119						
	THIS SPACE FO	R FEDERA	L OR S	TATE C	OFFICE US	E					
Approved By			Title	Acce	pted for	Record	AUG 1	5 20			
Conditions of approval, if any, are attached certify that the applicant holds legal or equal which would entitle the applicant to condu	itable title to those rights in the		Office		nathon Sh risbad Field						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Apache	Do	wnhole Well P	rofile w	Ce	ement					
Well Name: NEDU 3	27	SATICAL LIGHT LICENS			-	eo Name		Size 472 VI	78	
3002534366		1348' FSL. 2330' FEI			F215.RJ7E E	unice North		New Mc	XICO.	
tp.is (200 5/21/1998	වතුනක ශ්රී වනයෝ (ව 3,442.0		431.0	14		11,0				
Original Hote-8:778	5000		superi							
	IT#327 - Orginal Hote. 8-5/2219 4 (205)	Ru Cesing String Cay Des	- CO -		1	Volumpara	1 7		Land	40 (50)
Verticals	chematic (proposes)	Surface		10			18			1320 Q
		Prod 1		6,1/			F M			6,800.00
NEC T DE XX		Cement	Descriptor:		Top Depth (thick)	Steen Dept (Ddt)	Topue		59754	
		Surface, 1 320.001903, 8 5/8	Surface		11.00	1,320.00	Return		5/23/1	998
		Prod 1, 6 800.00%(B), 5 1/2	Production	n	Top Depth (1925) 11.00	5000 Depth (200) 6,800.00	Return Surface	ns at	94/15	
Casing Jords, 854, 24 00: J48, 11 00-1320 Saface 11 00-1 320 00 5/23188	ras, 85/8, 24 00; J-65, 51 00-1,322/33	Prod 1, 6 600.00ft(B) 5 1/2	Cement Plug		Top Depth (ISCE) 6,778 00	5,800.00	Tag		941028 8/4/1998	
	W-120 9258	Perfocations			· · · · · · ·	· · · · · · · · · · · · · · · · · · ·	F. 7.			
		8/7/1998	Binebry		1 (a) (a) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	5m (184) 5,714	200	7.0		5 STOL TOOL
		8/7/1998	Blinebry		5,722	5.766		2,0		90
		8/7/1998	Birnebry		5,800			2.0		54
Casing Jose	Casing Joses, 5 t/2, 17 00 J-55, 11 00-680000	8/7/1998	Bi.nebry Orinkard		5,654 6,509			2.0		12
	6/9/1998	Drinkerd		6,528			20			
	6/9/1998	Drinkard		6,545			2.0			
	6/9/1998 6/9/1998	Drinkerd		6.590 6.600			2.0		12	
		6/9/1990	Drinkard		6,634		├	20		10
7,5		8/9/1998	Drinkard		6,648	8,656		2.0		18
		6/9/1998	Drinkard		8,660	-,		20		- 6
		6/9/1998	District		6.668	6.679	<u> </u>	2.0	Ь	24
8		Tubbig String		D.		ing work or the		SE Dem (8 (27)	
		Tubing - Rod P	wap 9/	102	03 Manhantary	8,706 18		8,719.2	-	
		Tubing		17	ensemble.	TAC Upset	278	6.50	J-55	5.629
		Anakasiasias		13		Burker		22.00	11.00	1 30
		Anchor/catche Tubing		1 24	_	T&C Upset	5 1/2 2 7/8	23.00 8.50	J-65	760.9
241112						الاحتادة المات				
多川陸		Tubing		8		NOBE SS	27/8	3.02	J-55	261.3
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				1			2 3/8			TR
	Rod Strings Lar Decreta: Hun Dan Amp Large (Large Control) Rod 7/21/2011 6/27/2014 6.719.2									
		Polished Rod		-	Maraking.	Sprayloy	80 PJ 1 1/2	Widesty 6.10	PRS	26 00
		Pony Rod		H		Sim	1	4 26		200
3 6 8		Sucker Rod		74		SET W/SAI	1	2 88	Ю	1,850.
		Sucker Rod		81		CPLG/SUM S87 W/SU CPLG/FULL	7/6	2 15	Ю	\$ 000 5 000 000
Cemera Per	g. 6 776.00-6,000 00; 6441996 *	Sucker Rod		99		SIT W/SLI CPLG/FULL	3/4	1 60		2,475. 00
ş ığ		Sucker Rod		= 1		S87 W/SAI CPLG/SLIM	1	2 88	Ø	275.0
	Rod Insert Pump		71			1 1/2			24 00	

Proposed Wellbore Diagram (Proposed Changes in Yellow)



Proposed Wellbore Diagram (Proposed Changes in Yellow)

