

1022W

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMM114988
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2 AUG 21 2019 RECEIVED

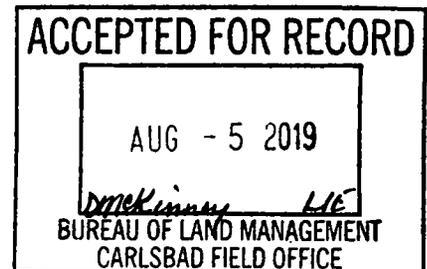
1. Type of Well [X] Oil Well [] Gas Well [] Other
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: SHEILA FISHER
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102
3b. Phone No. (include area code) Ph: 575-748-1829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T26S R33E NENE 200FNL 800FEL
8. Well Name and No. SEAWOLF 1-12 FED 85H
9. API Well No. 30-025-43766-00-S1
10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC
11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Production method change from flowing to gas lift.

Attached is the gas lift diagram and updated CTB site diagram.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #476232 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN. sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/01/2019 (19PP2725SE) Name (Printed/Typed) SHEILA FISHER Title FIELD ADMIN SUPPORT Signature (Electronic Submission) Date 08/01/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

Handwritten signature/initials.

Seawolf 1-12 Fed 85H, Seawolf 1-12 Fed 84H; Seawolf 1-12 Fed 84Y & Seawolf 1-12 Fed 85H
 NE4 NE4, S1, T26S, R33E & NE4 NE4, S1, T26S, R33E; NE4 NE4, S1, T26S, R33E; NE4 NE4, S1, T26S, R33E
 200' FNL & 800' FEL; 200' FNL & 750' FEL; 168' FNL & 788' FEL; 170' FNL & 750' FEL
 Lee County, NM & Lee County, NM & Lee County, NM & Lee County, NM
 API 830-025-4378S; API 830-025-4378T; API 830-025-4413S; API 830-025-4378D

Production System: Open

1) OB sales by LACT to pipeline.

2) Seal requirements:

A. Production Phase: On Hill Tanks.

(1) All valves to be sealed closed.

Seals Phase: On Tank being fueled.

(1) Valve 1 Open.



(2) Valve 3 Open.



(3) Valve 4 sealed closed.



(4) Valve 5 sealed closed.



(5) Die Valve: Plugged or otherwise inaccessible.



NOTE: Valve 2 is either a test or roll die
 If there is a valve 2 it will be sealed closed.



Ledger for Site Diagram

Valve #1: Production Line

Valve #2: Test or Roll Die

Valve #3: Squelcher Line

Valve #4: Chg. Drain Line

Valve #5: Seals Line

Valve #6: BSAW Load Line

Gas Line:

Firewall:

Wellhead:

Stab-pak:

Hydrocarbon Line:

Water Line:

Gas Meter:

Circulating Line:

Oil Line:

