

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator EOG RESOURCES INCORPORATED **Contact:** KAY MADDOX
EOG-MAIL: kay_maddox@eogresources.com

3. Address PO BOX 2267
MIDLAND, TX 79702 **3a. Phone No. (include area code)**
Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: NWSW 2390FSL 627FWL 32.129904 N Lat, 103.583731 W Lon
Sec 16 T25S R33E Mer NMP
At top prod interval reported below: NWSW 2113FSL 326FWL 32.129144 N Lat, 103.584704 W Lon
Sec 16 T25S R33E Mer NMP
At total depth: SWSW 110FSL 350FWL 32.109186 N Lat, 103.584641 W Lon
Sec 21 T25S R33E Mer NMP

5. Lease Serial No. NMNM26394
6. If Indian, Allottee or Tribe Name
Unit or CA Agreement Name and No.

8. Lease Name and Well No. GREEN DRAKE 16 FED COM 701H
9. API Well No. 30-025-45475-00-S1
10. Field and Pool, or Exploratory WC025G09S253309P-UP WOLFCAMP
11. Sec., T., R., M., or Block and Survey or Area Sec 16 T25S R33E Mer NMP
12. County or Parish LEA **13. State** NM
14. Date Spudded 02/01/2019 **15. Date T.D. Reached** 03/29/2019 **16. Date Completed**
☐ D & A ☒ Ready to Prod. 05/02/2019
17. Elevations (DF, KB, RT, GL)* 3418 GL
18. Total Depth: MD 19977 TVD 12406 **19. Plug Back T.D.:** MD 19952 TVD 12406 **20. Depth Bridge Plug Set:** MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3418 GL
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	40.0		1175		591		0	
8.750	7.625 HCP110	29.7		11790		1580		0	
6.750	5.500 HCP110	20.0		19957		820		7280	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12680	19952	12680 TO 19952	3.000	1540	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12680 TO 19952	18,143,930 LBS PROPPANT; 287,104 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/02/2019	05/09/2019	24	→	5329.0	9678.0	6104.0	40.0		FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	2622.0	→	5329	9678	6104	1816	POW	

28a. Production - Interval B

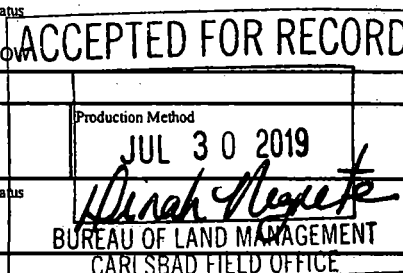
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #466456 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 11/2/2019



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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HOBBS OCD
RECEIVED
AUG 22 2019

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12. County or Parish LEA 13. State NM
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28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #466456 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 11/2/2019

ACCEPTED FOR RECORD
JUL 30 2019
Dinah Negrete
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Artesia, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT **WC 025 609-**

¹ API Number 30-025- 45475	² Pool Code 98180	³ Pool Name WC-025 C-09-S253309A; Upper Wolfcamp
⁴ Property Code 323122	⁵ Property Name GREEN DRAKE 16 FED COM	⁶ Well Number #701H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3419'

¹⁰Surface Location

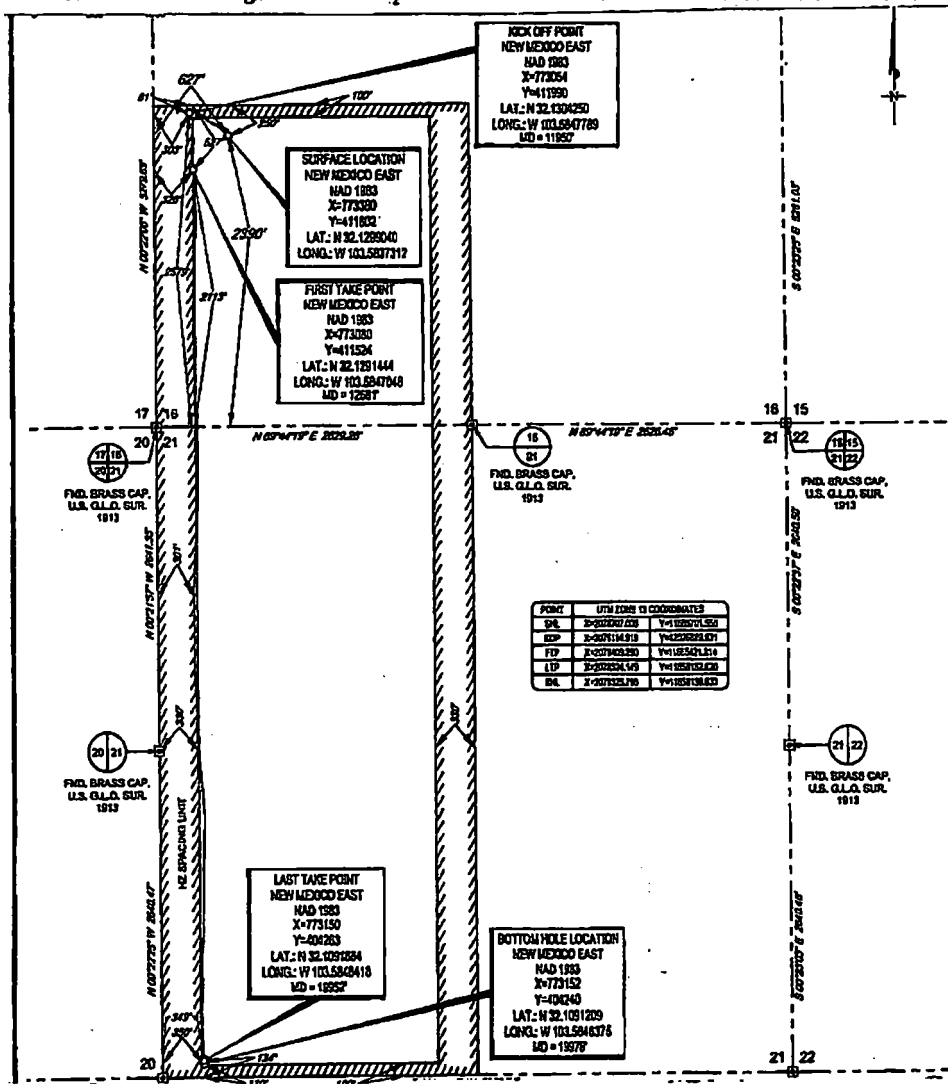
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	16	25-S	33-E	-	2390'	SOUTH	627'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	25-S	33-E	-	110'	SOUTH	350'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereby entered by the division.

Signature **Kay Maddox** Date **5/23/11**

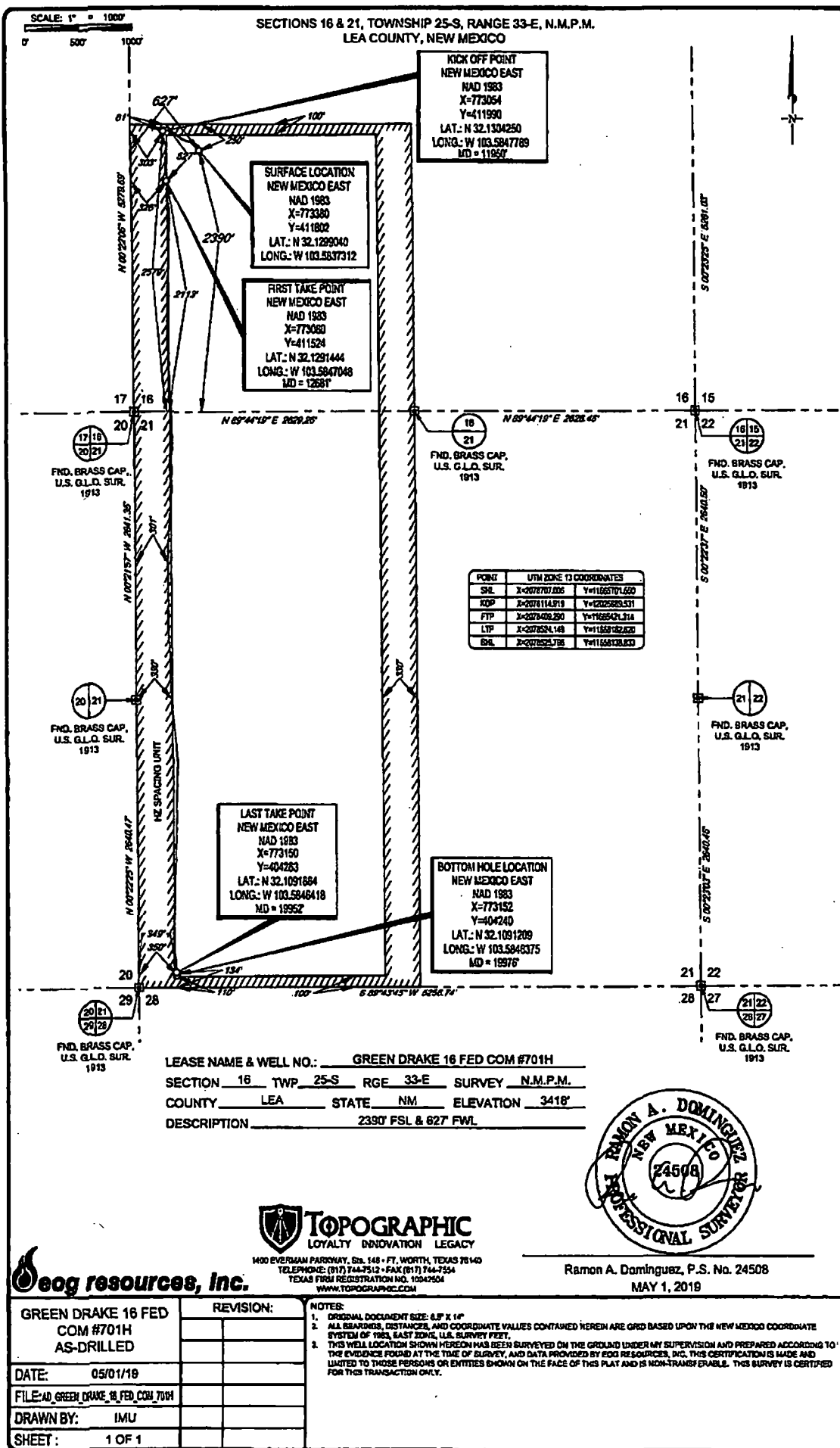
Printed Name **KAY MADDOX**

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey **05/01/2018**
Signature and Seal of Professional Surveyor
MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number



Bureau of Land Management

Hobbs Field Office

414 W. Taylor

Hobbs, New Mexico

505.393.3612

WATER PRODUCTION & DISPOSAL INFORMATION

Wells: GREEN DRAKE 16 FEDERAL COM # 701H 30-025-45475 ✓

GREEN DRAKE 16 FEDERAL COM # 702H 30-025-45471

GREEN DRAKE 16 FEDERAL COM # 703H 30-025-45472

GREEN DRAKE 16 FEDERAL COM # 704H 30-025-45473

GREEN DRAKE 16 FEDERAL COM # 705H 30-025-45474

Sec 16, T25S, R33E

Lea County, NM

1. Name of formations producing water on lease: WOLFCAMP
2. Amount of water produced from all formations in barrels per day 6000 - 8000 BWPD
3. How water is stored on lease Tanks 2 - 800 bbl tanks
4. How water is moved to disposal facility Pipeline/Trucked
5. Disposal Facility:
 - a. Facility Operators name **EOG RESOURCES, INC**
 - b. Name of facility or well name & number :

Water goes to EOG Water Gathering system,

then to Lomas Rojas Reuse pit to be recycled

