

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OGD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on Form 3160-3

5. Lease Serial No.
NMNM128929

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PADUCA 7/6 W1GB FEDERAL 2H

9. API Well No.
30-025-45870-00-X1

10. Field and Pool or Exploratory Area
WC025G08S263205N-UP WOLFCAMP

11. County or Parish, State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MEWBOURNE OIL COMPANY
Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

3a. Address
P O BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T26S R32E SWNE 2400FNL 1720FEL
32.058289 N Lat, 103.711372 W Lon

HOBBS OGD
AUG 21 2019
RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/24/19

Spud 17 1/2" hole @ 1215'. Ran 1200' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 900 sks Class C w/additives. Mixed @ 13.5#/g w/1.76 yd. Tail w/200 sks Class C w/additives. Mixed @ 14.8#/g w/1.33 yd. Displaced w/173 bbls FW. Plug down @ 12:15 AM 07/26/19. Circ 349 sks of cmt to the pit. Test BOPE to 10000# & Annular to 5000#. At 9:30 A.M. 07/27/19, tested csg to 1500# for 30 mins, held OK. Drilled out with 12 1/4" bit.

Charts & schematic attached.

Bond on file: NM1693 nationwide & NMB000919

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #477173 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/08/2019 (19PP2798SE)

Name (Printed/Typed) RUBY CABALLERO Title CLERK

Signature (Electronic Submission) Date 08/08/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title **Accepted for Record** Date **AUG 15 2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

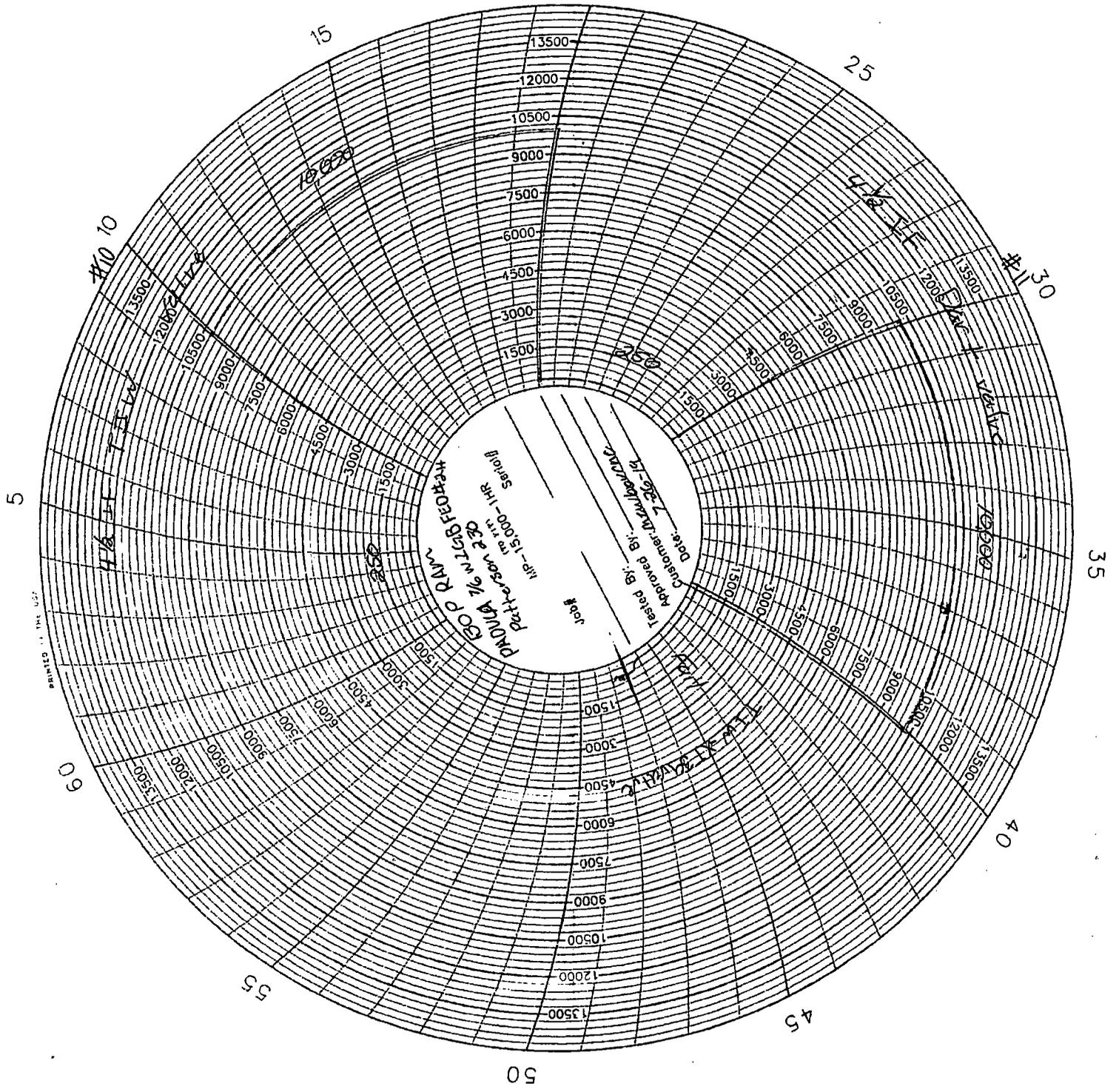
Office **Jonathon Shepard**
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

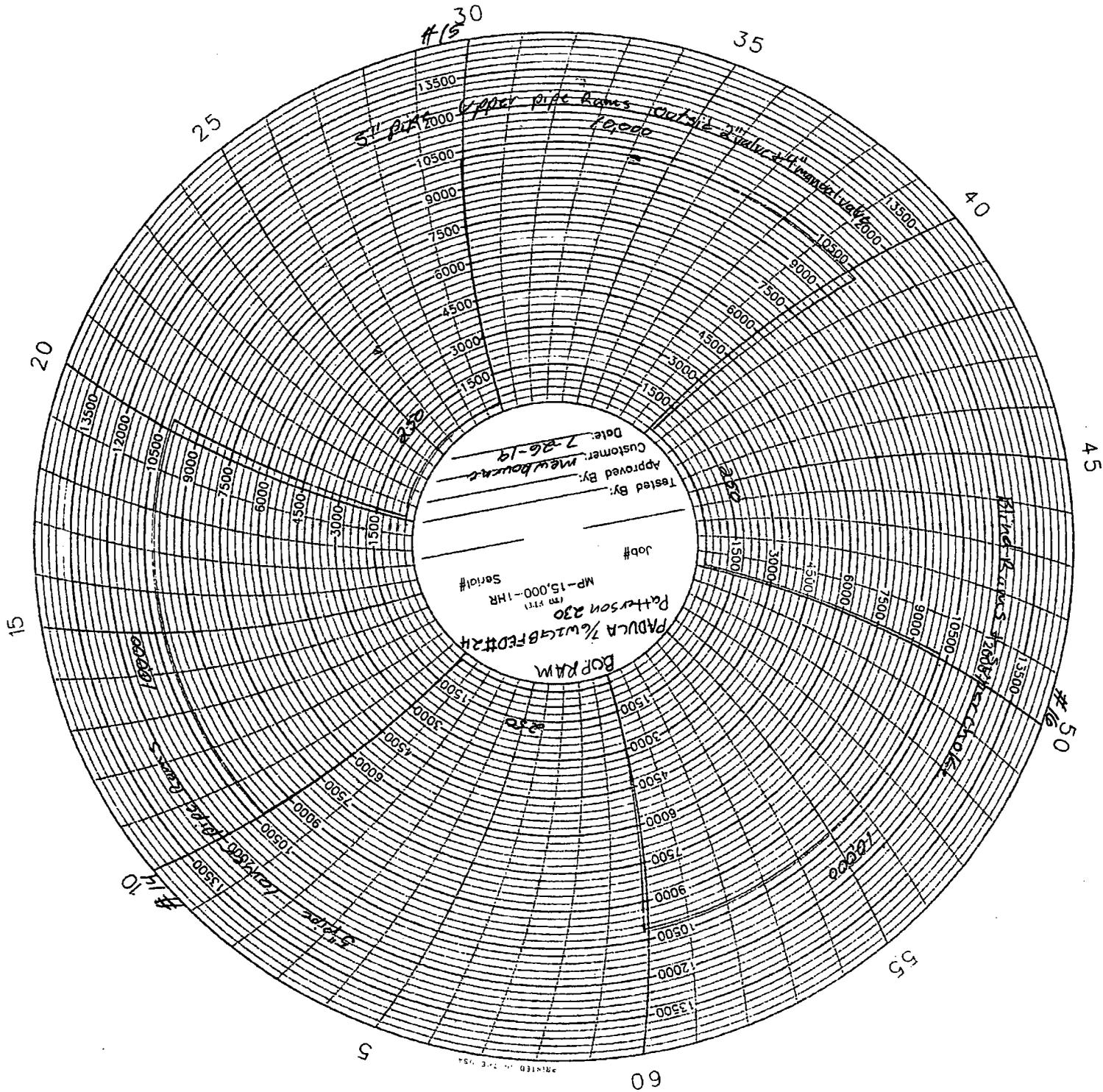
(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

K2



PRINTED IN THE U.S.A.



#15 30

35

25

5" Pipe Raines Outside 2" water 1/4" inside
 10,000

40

45

Tested By: _____
 Approved By: newhouse
 Customer: _____
 Date: 7-26-19

Job# _____
 Serial# _____
 MP-15,000-1HR
 PATTISON 230
 PAVUA 7/16/19
 BOP RAM

Raines 1/2" Pipe
 Raines 1/2" Pipe
 Raines 1/2" Pipe

#16 50

15

Raines 1/2" Pipe
 Raines 1/2" Pipe
 Raines 1/2" Pipe

#17 10

5

60

55

55

60

PRINTED IN THE USA

50

5

45

#17 10

40

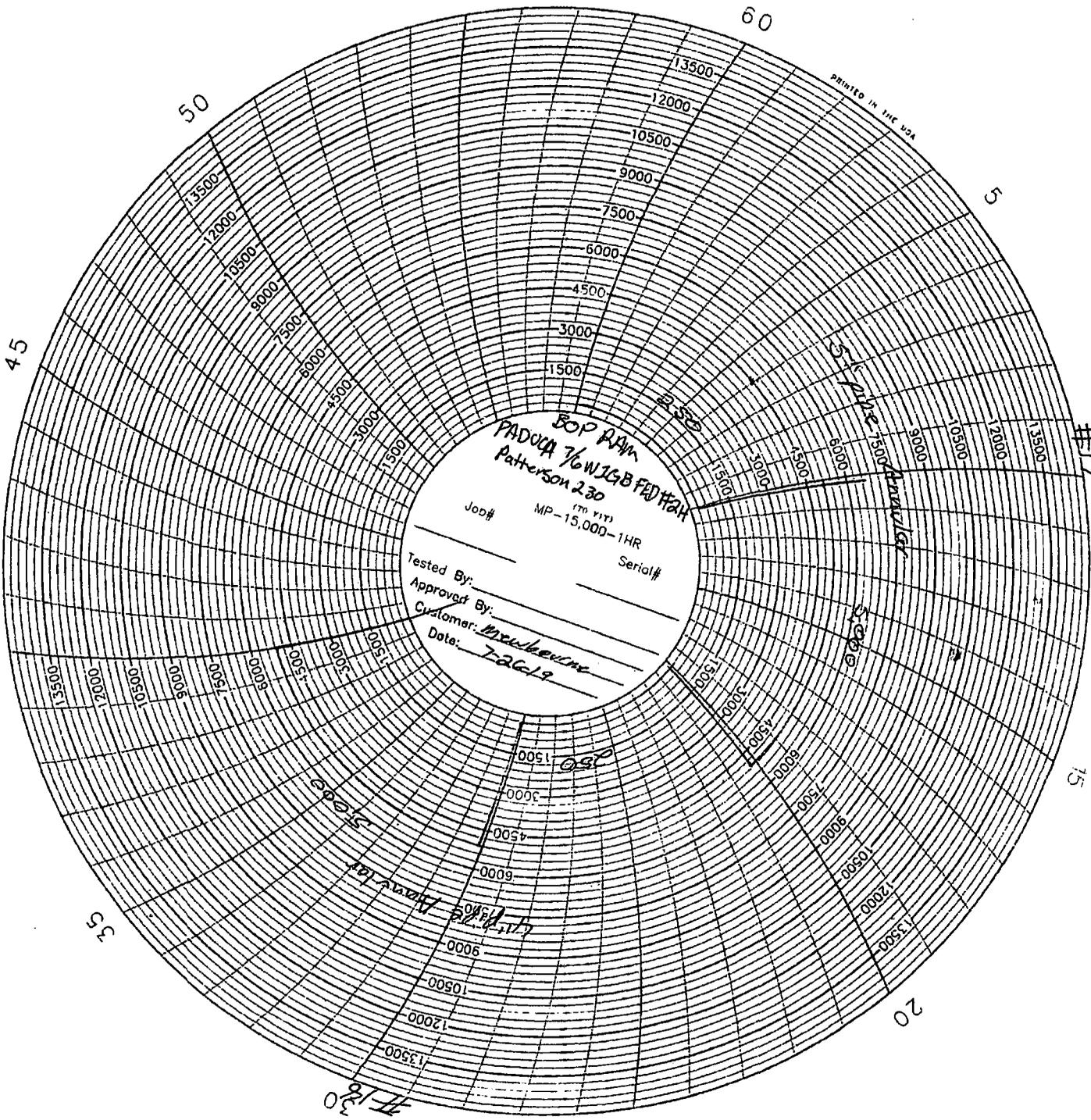
15

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20

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#180



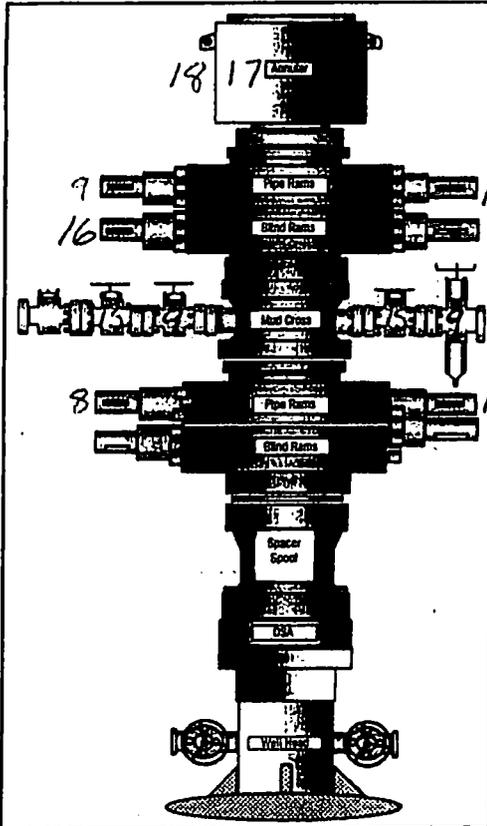
BOP RAM
 PADUCA 7/6 WIGB FAD HAN
 Patterson 230
 Job# MP-15,000-1HR
 Serial#
 Tested By:
 Approved By:
 Customer: Exxon
 Date: 7-26-19

4717
 #180
 #17
 #180

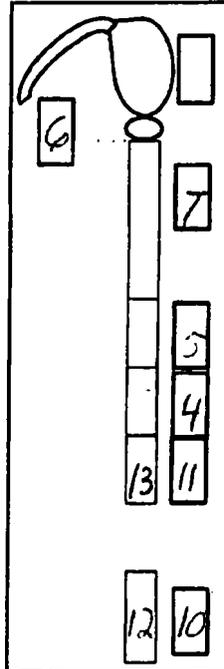
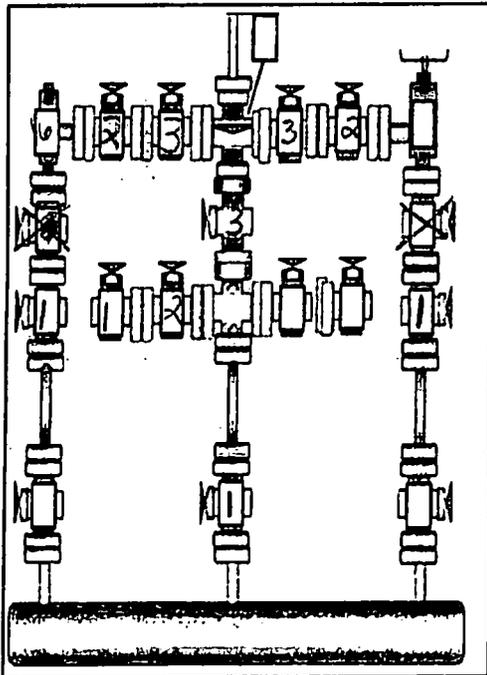


B.O.P. Ram-Block & Iron Rentals, Inc.

Company Mewbourne Lease PADUCA 7/6 WIGB FED #2H
 Rig No. Patterson 230 Country/Parish Leu
 Test Date 7-26-19 Company Phone # _____



Test Sequence	Low Test		High Test		Remarks
	PSI	Duration	PSI	Duration	
#1	250	10 min	10,000	10 min	1st outside set on 1 in.
#2	↑	↑	↑	↑	2nd outside set on 1 in.
#3	↑	↑	↑	↑	3rd inside set on well.
#4	↑	↑	↑	↑	MANUAL IBCO
#5	↑	↑	10,000	↑	Hydraulic IBCO
#6	↑	↑	5,000	↑	Flumps
#7	↑	↑	5,000	↑	4" steel pipe
#8	↑	↑	↑	↑	4" pipe
#9	↑	↑	↑	↑	4" pipe
#10	↑	↑	↑	↑	4 1/2" IT DW valve
#11	↑	↑	↑	↑	4 1/2" IT DW valve
#12	↑	↑	↑	↑	XT39 IT DW valve
#13	↑	↑	↑	↑	XT39 IT DW valve
#14	↑	↑	↑	↑	5" pipe
#15	↑	↑	↑	↑	5" pipe
#16	↑	↑	10,000	↑	Blind Rams
#17	↑	↑	5,000	↑	5" pipe Annulet
#18	250	10 min	5,000	10 min	4 1/2" pipe Annulet
#19					
#20					
#21					



BOP Size and Working Pressure 13 5/8 in
 Manifold Size & Working Pressure 10,000
 Wellhead Size and Type 13 5/8 speed head
 Drillpipe Connection XT39
 Test Medium water
 Unit Operator CRUIS
 Charts Received by _____
 Company Representative George Hill



Invoice #: WT 6887

Field Fact Sheet

Company: Merrillbourne Rig: Dutton 230

Date: 7-26-14 Lease: PADUCA 7/6 WAGB FED #214
~~SEC 7/F 26-5/32 F~~

Company Man: Steve Hill Crew Leader: Oscar S

Job: Nipple-Up Nipple-Down B-Section Winches Test Gin Truck

Total Hours on Ticket? 31 Total Dollar Amount of Ticket? \$ 8011.40

Time to Arrive: 1:30 AM Time Actual Work Began: 1:00 AM

TX Time	Description of Activities
11:50 pm	Arrived on location rigging up to manifold test
12:45 pm	Start testing manifold
2:50 AM	Tracking Blank off the manifold
2:56 AM	On standby, monitor well head & valve
6:45 AM	putting in spools in test tubing in well head
6:45 AM	changing bit to well head & pulling bolts on bit
7:00 AM	start rigging well head & spools to BOP & control line
10:00 AM	On standby, it would pull hydraulic line on BOP
12:30 pm	Rigging up test tools to test pack to pumps & 2 sets of flow valves
1:30 PM	Start testing manual BOP (2 pm) Accumulator leak
7:00	continuing testing Top Drive to pumps
4:11 pm	Start testing bit (6:30 pm) Accumulator leak test
7:50 pm	Start testing RAMMS
9:45 pm	Replugging Hydraulic line & monitor on rig
10:05 pm	Start testing Annular with 3" & 4" pipe

Did you encounter "wait" time? Yes No

If so, what was the reason why?

waited on waiting spool work, Rig head & getting hydraulic & pump work
done

Any incident/accident occur during work? Yes No B.O.P. Ram Management Notified? Yes No

Company Man or Tool Pusher Notified? Yes No Medical Treatment Needed or Administered? Yes No