Form 3160-5 (June 2015) B	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	Tarlsbad	Field	Office OMB N Expires: J	APPROVED (O. 1004-0137 anuary 31, 2018	
SUNDRY	NOTICES AND REPO	RTS ON WELS) Hob	hs . Lease senar No. NMNM117125		
	is form for proposals to II. Use form 3160-3 (API	D) for such proposals		6. If Indian, Allottee	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other inst	tructions on page 2			CA/Agreement, Name and/or No.	
1. Type of Well	· · · · · · · · · · · · · · · · · · ·		کر کر	Well Name and No. BRAD LUMMIS F	ED COM 211H	
Oil Well Gas Well Ot Ot				9. API Well No.		
MATADÓR PRODUCTION C		adorresources.com		30-025-45581-0		
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240		3b. Phone No. (include area code) Ph: 575-627-2465		 10. Field and Pool or WOLFCAMP 		
4. Location of Well (Footage, Sec., 7	1		11. County or Parish,	11. County or Parish, State		
Sec 23 T24S R34E NWNW 4		Ļ		LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NAT	URE OF NO	I DTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	C Acidize	Deepen		Production (Start/Resume)	U Water Shut-Off	
□ Notice of Intent	Alter Casing	Hydraulic Frac	cturing 🔲	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construct	tion 🗖	Recomplete	Other	
Final Abandonment Notice	Change Plans	🔲 Plug and Aban	idon 🗖	Temporarily Abandon	Production Start-up	
	Convert to Injection	Plug Back		Water Disposal		
BLM Bond No:NMB0001079 Surety Bond No: RLB0015172 Production Sundry	2					
5/7/2019 MIRU Nighthawk tor 5/9/2019 Performed casing int to backside. Final pressure 9, 5/12/2019 Begin Frac Stage 1 in and cease frac operations 1 100 Mesh 7,518,000 bbls, 40/ bled well down to 0. Monitor fo	egrity test to 5,450 psi for 800 psii @ 15 bpm. Total f/17,071' through 5/23/20 stage early. Total Acid 29 70 Mesh 3,851,270 bbls. I	30 minutes; 5,323 psi bbls pumped 500 bbls 19 Stage 31 to 12,677 9,200 bbls, Total Clear MIRH set plug @ 11,80	applied 2,0 ''. Decison to 1 fluid 265,2 00' POOH w	00 psi o shut well 49 bbls, v/setting tool		
 I hereby certify that the foregoing is Corr 	Electronic Submission #4	RODUCTION COMPANY	sent to the	a Hobbs		
Name(Printed/Typed) TAMMY F	RLINK	Title F	RODUCTIO	ON ANALYST	· · · · · · · · · · · · · · · · · · ·	
Signature (Electronic Submission)			8/13/2019			
	THIS SPACE FO	R FEDERAL OR ST	TATE OFF			
Approved By	Title	Accept	ed for Record	AUG 1 5 201		
nditions of approval, if any, are attached tify that the applicant holds legal or equich would entitle the applicant to condu	itable title to those rights in the			thon Shepard bad Field Office		
le 18 U.S.C. Section 1001 and Title 43 tates any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a catatements or representations as	crime for any person knowir to any matter within its juris	ngly and willfu diction.	ally to make to any department or	agency of the United	
nstructions on page 2) ** BLM REVI	SED ** BLM REVISED	** BLM REVISED *	* BLM RE	VISED ** BLM REVISEI	D** {	

Additional data for EC transaction #477833 that would not fit on the form

32. Additional remarks, continued

plugs. 5/24/2019 Test stack to 9,500 psi; good test. 5/28/2019 WSI until drillout operations. Re-set backside pop off to 4,500 psi. 6/5/2019 Rig up equipment for flowback operations. 6/7/2019 Open well to Flowback, flowing well to OTT. 6/8/2019 Flowing well through 3-phase separator, water to OTT, gas to flare, Oil to Frac tank. 6/12/2019 Start sending gas to sales @ 19:00 hrs. 6/18/2019 Well is off flowback, turned over to production. Install 2-9/16" 10K Cameron production tree. Torque up tree and test void to 4,500 psi and shell and test tree to 4,000 psi for 5 minutes. Clean location and moved off.