

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017
1. WELL API NO.
30-025-42711
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

HOBBS 000
AUG 30 2019
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
East Vacuum GB-SA Unit
6. Well Number: 512

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR **OTHER ADD PAY AND CONV TO PROD.**

8. Name of Operator
CONOCOPHILLIPS COMPANY

9. OGRID
217817

10. Address of Operator
PO BOX 2197, HOUSTON, TX 77252

11. Pool name or Wildcat
VACUUM; GB-SA

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	32	17S	35E		1587'	N	186'	E	LEA
BH:	H									

13. Date Spudded 1/3/16	14. Date T.D. Reached 1/14/16	15. Date Rig Released 8/14/19	16. Date Completed (Ready to Produce) 8/14/19	17. Elevations (DF and RKB, RT, GR, etc.)
18. Total Measured Depth of Well 4926'	19. Plug Back Measured Depth 4824"	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run CBL/GB/CCL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
VACUUM; GB-SA 4371'-4518'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	1543'	12.25"	880 SX (255 BBLs)	
5.5"	15.5#	4884'	7.875"	640 SX (241 BBLs)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	4615'	<input checked="" type="checkbox"/>

26. Perforation record (interval, size, and number) 4341'-4518'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4341'-4518'	ACIDIZE W/720 BBLs 15% NEFF HCl

28. PRODUCTION

Date First Production 8/22/19		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP			Well Status (Prod. or Shut-in) PROD		
Date of Test 8/25/19	Hours Tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl 102 BOPD	Gas - MCF 220 MCF/PD	Water - Bbl. 636 BWPD	Gas - Oil Ratio
Flow Tubing Press. 115#	Casing Pressure 20#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Rhonda Rogers* Printed Name Rhonda Rogers Title Regulatory Coordinator Date 8/28/2019
E-mail Address rogerr@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1626'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2657'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2835'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3123'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3682'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4023'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4352'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1520'	1626'		Anhydritic Dolomite				
1626'	2657'		Halite (salt) and Anhydrite				
2657'	2835'		Anhydrite/Dolomite				
2835'	3123'		Anhydrite/Dolomite w/interbedded Sandstone and Shale				
3123'	3682'		Anhydrite/Dolomite w/Halite (salt)				
3682'	4032'		Anhydritic Dolomite				
4032'	4352'		Anhydritic Dolomite				