Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 . District II – (575) 748-1283			WELL API NO. 30025461	57
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Leas	e
1000 D' D DI A NIX 07410			6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM 87505		~~~ ⁰	32538	
District IV - (505) 476-3460 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 6. State Oil & Gas Lease No. 87505 325384 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OFFLUG BACK TO AND DURANGO 2 STATE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR STOPH DURANGO 2 STATE PROPOSALS.) Con Well Other				
DIFFERENT RESERVOIR. USE "APPI	USALS TO DRILL OR TO DEEPEN OR PLI LICATION FOR PERMIT" (FORM C-101) FO	OR SUPH	DURANGO 2	STATE
1. Type of Well: Oil Well	Gas Well 🔲 Other	RECEIVE	8. Well Number	706H
2. Name of Operator	SOURCES RED		9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
1 0 BOX 2207, MIDE/ ND 1X 70702			98092-WC025 G09 S24	3336I UPPER WC
4. Well Location Unit Letter B	355 feet from the NORTH	H	60 feet from the f	EAST line
Section 02		ange 33E		ty LEA CO, NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3497 GL				
3497 GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		RING CASING
TEMPORARILY ABANDON	.	COMMENCE DRII		
]			
CLOSED-LOOP SYSTEM]	OTHER: DRILL	CSG	K 1
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
08/11/19 8-3/4" HOLE	44.0071	1.00		
08/11/19 Intermediate Casing @ 11,837' Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1,009') Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,009' - 11,837')				
Stage 1: Lead Cement w/ 415 sx Class C (1.20 yld, 15.6 ppg) Test casing to 2,654 psi for 30 min - Good.Did not circ cement to surface, TOC @ 7,022' by Calc				
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.50 yld, 14.8 ppg) Stage 3: Top out w/ 10 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume Drillin g6-3/4" hole				
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08/29/19 6-3/4" hole 08/29/19 Production Casing @ 17,336' MD, 12,564' TVD				
08/29/19 Production Casing @ 17,336' MD, 12,564' TVD 5-1/2", 20#, EY HCP-110, RDT-BTX (MJ @ 11,878') Cement w/ 475 sx Class C + 1% PreMag-H + 0.2% CPT-30 + 0.4% D-3 + 0.1% GXT-C + 0.4% CPT-23 (1.19 yld, 14.5 ppg) Did not one competition surfaces TOC @ 570' but CPL - BD completion to fellow				
Did not circ cement to surface, TOC @ 9,570' by CBL RR Completion to follow				
]			
Spud Date: 07/18/19	Rig Release Da	ite: 08/	31/19	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
S(C)				
SIGNATURE MA	TITLE Sr. R	egulatory Adminis	trator DATE 09	/04/19
Type or print name Emily Folis	E-mail addr # \$	emily follis@ed	gresources.comONE:	432-848-9163
For State Use Only				
APPROVED BY:				
Conditions of Approval (if any):				

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