

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87424
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD
RECEIVED
SEP 11 2019

WELL API NO. 30-025-46275
5. Indicate Type of Lease STATE [x] FEE []
6. State Oil & Gas Lease No. 322743
7. Lease Name or Unit Agreement Name YARROW 32 STATE
8. Well Number #204H
9. OGRID Number 7377
10. Pool name or Wildcat 59900 TRIPLE X; BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator EOG RESOURCES
3. Address of Operator P O BOX 2267, MIDLAND TX 79702
4. Well Location Unit Letter O : 453 feet from the SOUTH line and 1640 feet from the EAST line
Section 32 Township 23S Range 33E NMPM County LEA CO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS [x] P AND A []
CASING/CEMENT JOB [x]
OTHER: DRILL CSG [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/07/19 8-3/4" hole
09/07/19 Production Hole @ 14,481' MD, 9,609' TVD
Casing shoe @ 14,460' MD, 9,609' TVD
Ran 5-1/2", 20#, HCP-110, RDT-BTX (MJ @ 8,867")
Stage 1: Lead Cement w/ 1,445 sx Class H (1.19 yld, 14.5 ppg)
Test casing to 1,800 psi for 10 min - Good Did not circ cemenet to surface, TOC @ 7,300' by Calc
Stage 2: Brakehead squeeze w/ 1,345 sx Class C (1.50 yld, 14.8 ppg) TOC @ 1,293' by Calc
Stage 3: Top out w/ 275 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface, circ 29 sx cement to surface
Completion to follow RR

Spud Date: 08/23/19 Rig Release Date: RR 09/08/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Administrator DATE 09/10/19

Type or print name Emily Follis E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/10/19

Conditions of Approval (if any):