

Submit 1 Copy To Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34803
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (22503)
8. Well Number 830
9. OGRID Numer 873
10. Pool Name or Wildcat Eunice; B/T/D, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3410' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location
Unit Letter **F** : **2510** feet from the **N** line and **2325** feet from t **W** line
Section **22** Township **21S** Range **37E** NMPM County **LEA**

HOBBS OCD
SEP 12 2019
RECEIVED

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

See Attached Approval

See Attached Conditions of Approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Sr. Reclamation Foreman DATE 9/10/19

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: Kenny Forster TITLE C.O. A DATE 9-18-19
Conditions of Approval (if any):



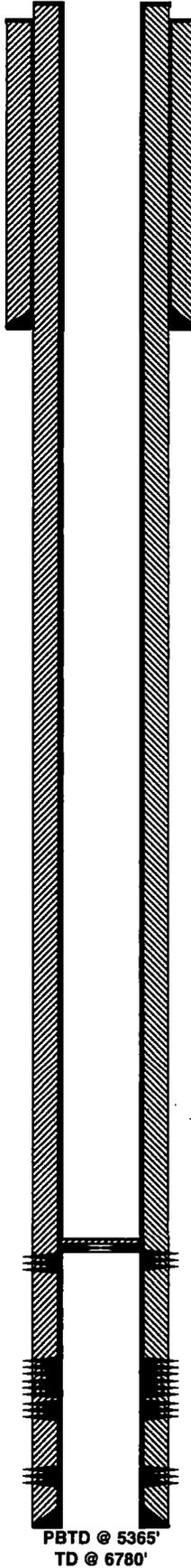
WELL BORE INFO.

LEASE NAME	Northeast Drinkard Unit
WELL #	830
API #	30-025-34803
COUNTY	LEA

0
678
1356
2034
2712
3390
4068
4746
5424
6102
6780

12 1/4" Hole
8 5/8" 24# @ 1252'
w/ 460 sx CIRC to surf

7 7/8" Hole
5 1/2" 17# @ 6780
w/ 1425 sx CIRC to surf



CIBP @ 5400' w/ 35' cmt

Blinebry perms @ 5467'-5755'

Tubb perms @ 5909'-6223'

Drinkard perms @ 6446'-6628'

PBTD @ 5365'
TD @ 6780'



WELL BORE INFO.

LEASE NAME

Northeast Drinkard Unit

WELL #

830

API #

30-025-34803

COUNTY

LEA

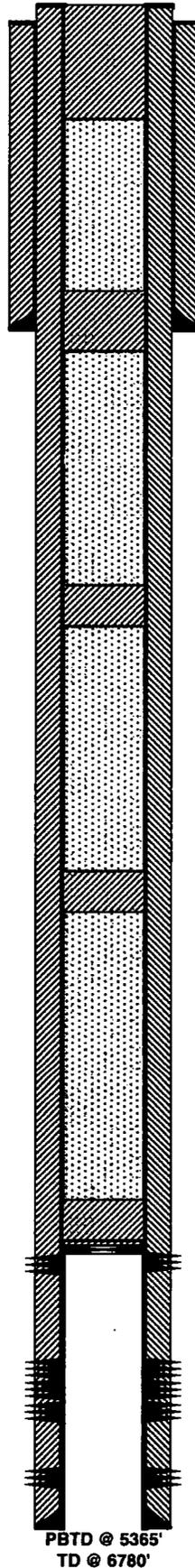
PROPOSED PROCEDURE

0
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1356
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4746
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6102
6780

12 1/4" Hole
8 5/8" 24# @ 1252'
w/ 460 sx CIRC to surf

CIBP @ 5400' w/ 35' cmt

7 7/8" Hole
5 1/2" 17# @ 6780
w/ 1425 sx CIRC to surf



PBSD @ 5365'
TD @ 6780'

5. PUH & spot 25 sx Class 'C' cmt from 250' to surf.
(Water Board)

4. PUH & sot 25 sx Class 'C' cmt from 1302'-1052',
WOC/TAG (Surf Shoe & Rustler)

3. PUH & spot 25 sx Class 'C' cmt from 2592'-2342',
WOC/TAG (Yates)

2. PUH & spot 25 sx Class 'C' cmt from 3784'-3534',
WOC/TAG (San Andres)

1. MIRU P&A rig. RIH w/ tbg & verify CIBP @ 5400',
CIRC w/ MLF & spot 25 sx Class 'C' cmt.

Blinebry perfs @ 5467'-5755'

Tubb perfs @ 5909'-6223'

Drinkard perfs @ 6446'-6628'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.