

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87509
SEP 18 2019

RECEIVED

WELL API NO. 30-025-26328
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE 23
8. Well Number 002
9. OGRID Number 228937
10. Pool name or Wildcat ANTELOPE RIDGE; BONE SPRING, WEST

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator MATADOR PRODUCTION COMPANY
3. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240
4. Well Location Unit Letter F : 1980 feet from the N line and 1980 feet from the W line Section 23 Township 23S Range 34E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3389' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: Proposed TA ☒	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Propose the following operations to TA this well. Please see wellbore diagrams attached.

1. Contact NMOCD 24 Hours Prior to Operations
2. Safety Mtg, MIRU, Kill Well, NU Rod BOP
3. Unseat Pump and POOH Rod String and Pump.
4. ND WH, NU BOP
5. Unseat Packer and TOOH Packer and Tubing.
6. RIH WL, Set CIBP @ 8,700' and dump bail 35' CI 'H' Cmt
7. Conduct MIT: Pressure test to 500psi for 30min and submit chart showing less than 10% pressure drop over 30min.
8. RDMO

For technical questions, please contact Walt Baker, Engineer 972-629-5497.

Spud Date:

06/19/79

Rig Release Date:

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ava Monroe

TITLE Sr. Regulatory Analyst

DATE 09/09/19

Type or print name Ava Monroe

E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

For State Use Only

APPROVED BY:

Kenny Forke

TITLE

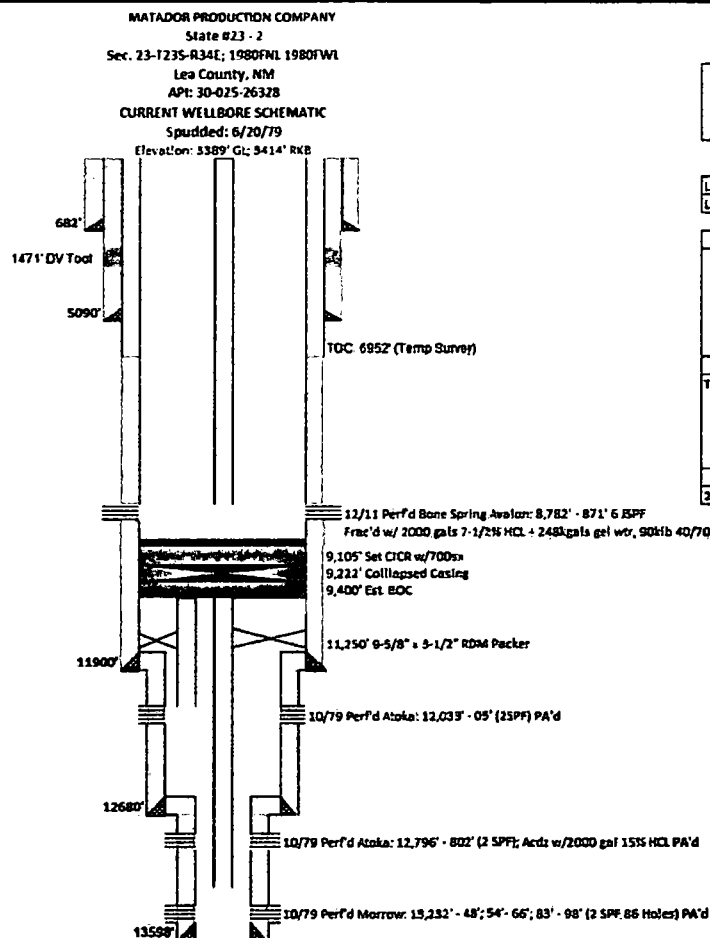
C.O. A

DATE

9-20-19

Conditions of Approval (if any)

Current WBD



	Csg Info					
	Casing	lb/ft	Grade	Depth	Hole	Cementing Record
Conductor	50			60	36	Circ Cmt to Surface
Surface	20	94	H-40	682	26	925sx HLC, 400sx Cl 'C' Tail, Cmt to surface
Intermediate	19 3/8	72	S-80	5090	17 1/2	1st Stage 1575sx HLC, 350sx Cl 'C' Tail, 2nd Stage, Circ cmt to surface
2nd Intermediate	9 5/8	54		11900	12 1/4	325sx HLC, 320sx Cl 'H' Orig TOC 7150' (Temp Log)
Liner Info						
Liner	lb/ft	Grade	Depth Set	Hole	TOL	Cementing Record
Liner 1	7 5/8	39	P-110	12680	8 1/2	11312 1655 sx Cl 'H'
Liner 2	5	25	P-110	13598	6 1/2	12402 275 sx Cl 'H'

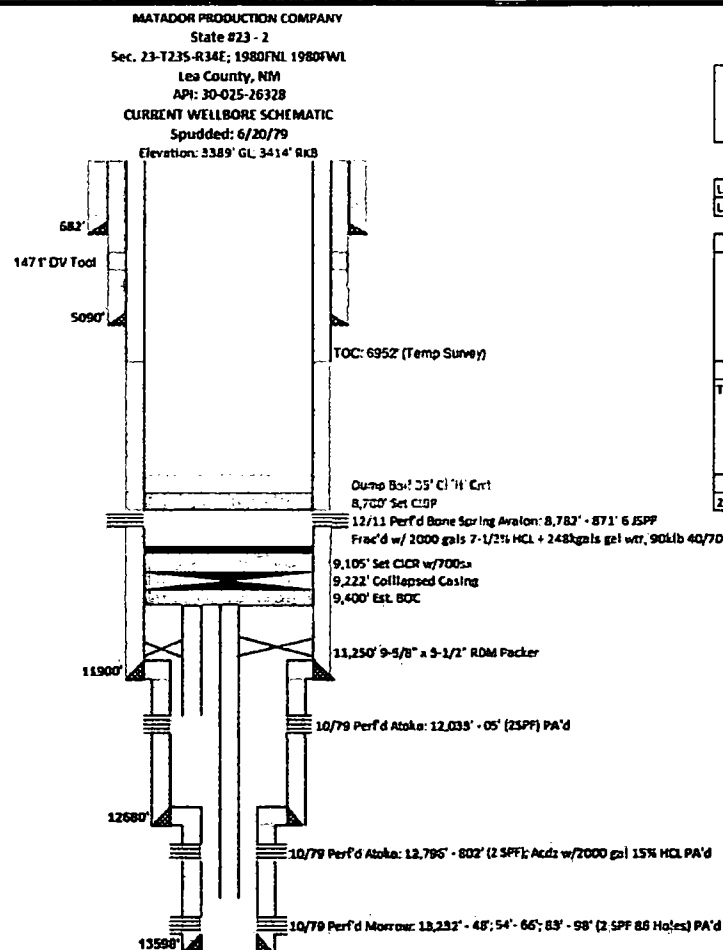
Tubing String PA'd	
2 3/8"	
TAC/PQR	5845' (180) (ts)
SN	6168' (190) (ts)
Sand Screen	
BP	
PSTD	6740'
Rods (as of 7/3/2014)	
Total	245
7/8"	21
5/8"	146
7/8"	78
1"	0
Pony	8', 6', 4'
Pump	
2 x 1 1/4 x 24' w/ BOC	

Tubing String	
2 3/8"	
TAC/PQR	5845' (180) (ts)
SN	6168' (190) (ts)
Sand Screen	
BP	
PSTD	6740'
Rods (as of 7/3/2014)	
Total	145
7/8"	21
5/8"	146
7/8"	78
1"	0
Pony	8', 6', 4'
Pump	
2 x 1 1/4 x 24' w/ BOC	

DV Tool Set @ 1471'
PSTD 9105' w/CICR

Geo Markers	
Rustler	1328
Yates	2880
Seven Rivers	3266
Boomers	3766
Queen	4034
Penrose	4500
Grayburg	4624
Metex	5016
San Andres	5120
Delaware	5930
Bone Spring	6620
TVD	9452

Proposed WBD



	Csg Info						Cementing Record
	Casing	lb/ft	Grade	Depth	Hole		
Conductor	30			60	36		Circ Cmt to Surface
Surface	20	94	H-40	682	26		925sa HLC, 400sa CI 'C' Tail; Cmt to surface
Intermediate	15 5/8	72	S-80	5090	17 1/2		1st Stage 1575sa HLC, 950sa CI 'C' Tail, 2nd Stage, Circ cmt to surface
2nd Intermediate	9 5/8	54		11900	12 1/4		325sa HLC, 320sa CI 'H' Orig TOC 7130' (Temp Log)
	Liner Info						Cementing Record
	Liner	lb/ft	Grade	Depth Set	Hole	TOC	
Liner 1	7 5/8	59	P-110	12680	8 1/2	11912	1655 sa CI 'H'
Liner 2	5	23	P-110	13598	6 1/2	12402	275 sa CI 'H'

Tubing String PA'd	
2 3/8"	
TAC/PKR	5843' (180) (ts)
SH	6168' (190) (ts)
Sand Screen	
BP	
PBTD	6740'
Rods (as of 7/3/2014)	
Total	245
7/8"	21
5/8"	146
7/8"	78
1"	0
Pony	8', 6", 4'
Pump	
2 x 1 1/4 x 24' w/ BOC	

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7/8"	21
5/8"	146
7/8"	78
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Pony	8', 6", 4'
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2 x 1 1/4 x 24' w/ BOC	

DV Tool Set @ 1471'
PBTD 9105' w/C:CR

Geo Markers	
Rustler	1328
Yates	2880
Seven Rivers	3266
Bowers	3756
Queen	4094
Penrose	4300
Grayburg	4624
Metes	5016
San Andres	5120
Delaware	5980
Bone Spring	6620
TVD	9452