Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OW GOLVERNILL EVOLUDIUM		30-025-27684		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X	FEE 🗌	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8/303		6. State Oil & Gas Lease	No.	
87505		28 ⁵			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON MOUS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) EXASSUCH			7. Lease Name or Unit Agreement Name Tophat 'AJQ' State		
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101)	RECEIVED	Tophat 713Q State		
1. Type of Well: Oil Well	Gas Well X ☐ Other SWD	ECEIA	8. Well Number 001		
2. Name of Operator Owl SWD Operating, LLC		Kr	9. OGRID Number 308	39	
3. Address of Operator				10. Pool name or Wildcat	
8201 Preston Rd, Suite 520, Dallas, Texas 75225			SWD; Bell Canyon-Cherry Canyon		
4. Well Location					
Unit Letter H: 1980 feet from the North line and 660 feet from the East line					
Section 35	Township 23S	Range 33E	NMPM	County Lea	
	11. Elevation (Show whether D 3639' GL	R, RKB, RT, GR, etc.)			
	3037 GL		<u> </u>		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM	,				
OTHER: OTHER X Correct Tubing/Casing communication 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
1) 8/22/2019 -MIRU WOU, frac tanks, laydown machine and offload 13ppg mud					
 2) 8/23/2019 – Kill well w/ 200 bbls mud. ND tbg head and NU 5M BOP. Release anchor seal assembly & circulate mud. 3) 8/23/2019- Complete killing well by circulating out packer fluid. POOH w/ 5 ½" LTC IPC tubing & seal assembly. 					
4) 8/26-27/2019 – PU & RIH w/ new latch seal assembly on 121 jts 5 ½" 17# BTC IPC tubing. Latch Pkr, release on/off tool and					
circulate out mud w/ 325 bbls 2% KCl treated packer fluid. Relatch tubing					
5) 8/28/2019 - Spaced out w/ 5 ½" pup jts. ND BOP. NU tree. Notified NM OCD Tech Carry Fortner for approval to run MIT.					
Performed MIT test on annulus at 550 psi for 30 min. Test good.					
6) 8/29/2019- RU braided SLU. RIH and retrieved Baker 'F' plug. RD unit and turned well over to operations.					
MIT chart attached					
Date: RU 8/22/2019	Dig Dalassa	Date: 8/29/2019			
Date. RO 6/22/2019	Nig Release	Date. 6/29/2019			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE M- Quanty TITLE Consultant DATE 9/04/2019					
Type or print name: Rick Armstrong E-mail address: rick@ewsconsulting.com PHONE: 432-664-6642					
For State Use Only					
APPROVED BY: Conditions of Approval (if any):	tath_ TITLE C.	0 A	date_ <i>9</i>	-20_19	

