

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28344
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 141
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3618' RDB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injector ☐

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
PO Box 4294 Houston, TX 77210

4. Well Location
Unit Letter K : 1478 feet from the S line and 2595 feet from the W line
Section 4 Township 19S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3618' RDB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/8/19: MIRU x NDWH x NUBOP. POOH 123 jts 2 7/8" tbg x 5 1/2" inj equipment. RIH 4 3/4" bit x tag @ 4285'.
5/9/19: RIH 5 1/2" cibp @ 4100' x cicr @ 4018' 5/10/19: Pumped 100 sxs thixotropic cmt x 200 sxs 2% cmt x 50 sxs class c cmt to squeeze leak to 2500 psi. 5/13/19 - 5/15/19: Drilled cmt x cicr from 4018' to 4300'.
5/16/19: Shot perfs @ 4115' - 4296'. 5/17/19: Performed 12 setting ppi job w/ 5000 gals 15% acid.
5/22/19: RIH 5 1/2" injection packer @ 4001' x 122 jts 2 7/8" tbg @ 3993'. Ran MIT - chart attached.
RD x NDBOP x NUWH.

Spud Date:

5/8/19

Rig Release Date:

5/22/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

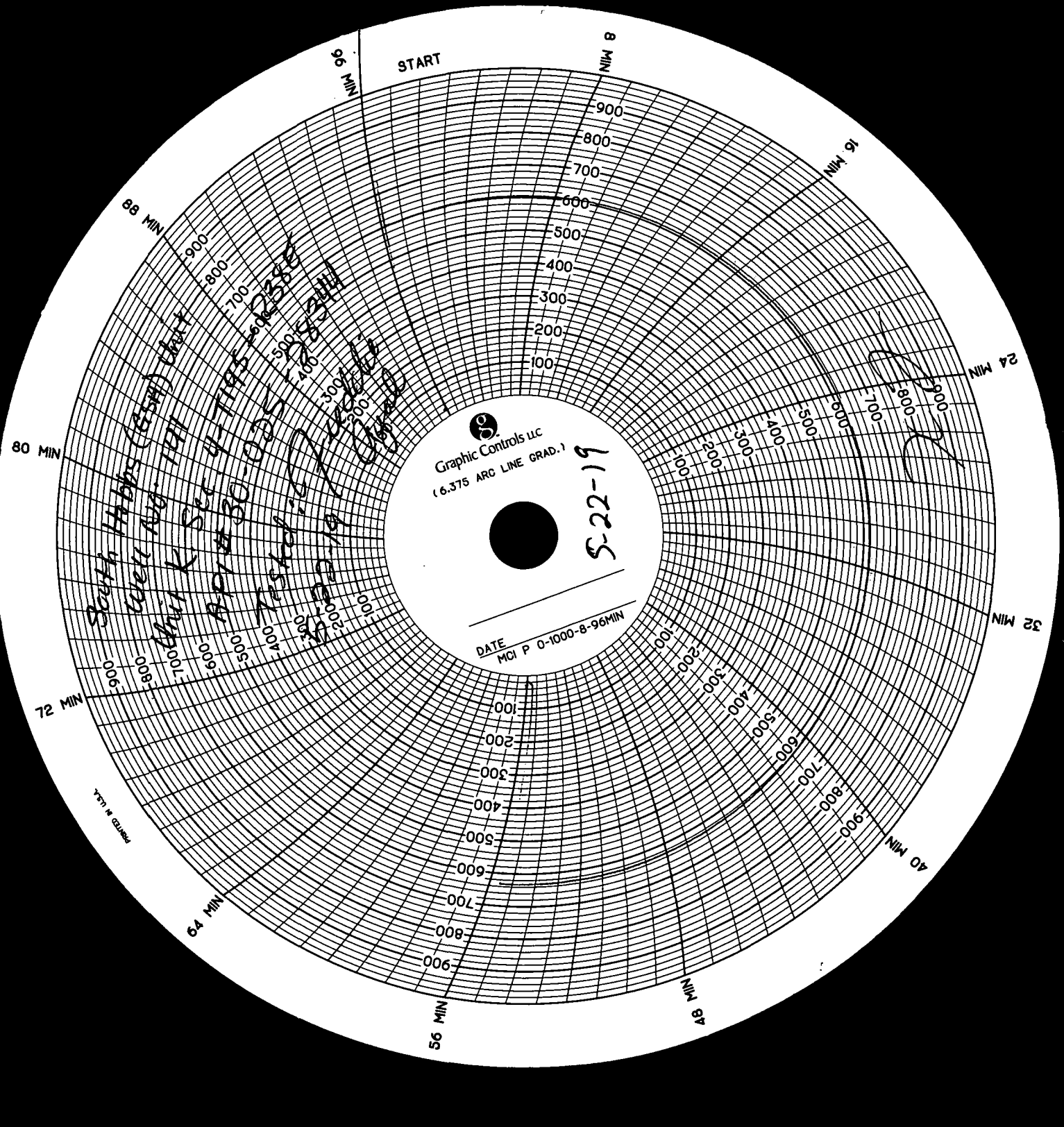
SIGNATURE April Hood TITLE Regulatory Specialist DATE 09/10/2019

Type or print name April Hood E-mail address: April_Hood@Oxy.com PHONE: 713-366-5771

For State Use Only

APPROVED BY: Ken Fort TITLE C. O. A DATE 9-20-19

Conditions of Approval (if any):



START

Graphic Controls LLC
16.375 ARC LINE GRAD.1

DATE
MCI P 0-1000-8-6MIN

S-22-19

South Hibbs (854) Unit
Unit No. 191
Unit K Sec 4-7195-60380
APR 30 0035
Tested: 6/22/19
S-22-19
S-22-19

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Occidental Permian, LTD</i>	API Number <i>30-025 - 28344</i>
Property Name <i>South Hobbs (GSA) Unit</i>	Well No. <i>141</i>

1. Surface Location

UL - Lot <i>K</i>	Section <i>4</i>	Township <i>19-S</i>	Range <i>38-E</i>	Feet from	N/S Line	Feet from	E/W Line	County <i>Lea</i>
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Well Status

TA'D WELL YES	☒ NO	☒ YES	SHUT-IN NO	☒ INJ	INJECTOR SWD	PRODUCER OIL	GAS	DATE <i>5-22-19</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>Ø</i>			<i>Ø</i>	<i>Ø</i>
Flow Characteristics					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 ☐
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR ☐
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS ☐
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of Fluid
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Isjected for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Rev. unit.

Ser #

Calib.

Start: 600 psi End: 630 psi

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		<i>XJ</i>
Date:	Phone:	
	Witness:	

INSTRUCTIONS ON BACK OF THIS FORM