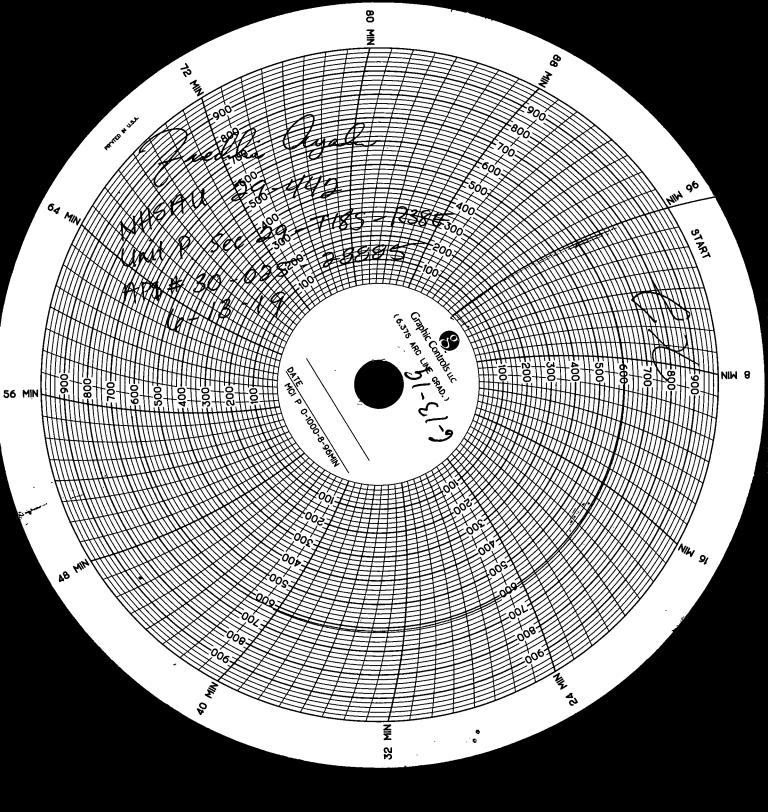
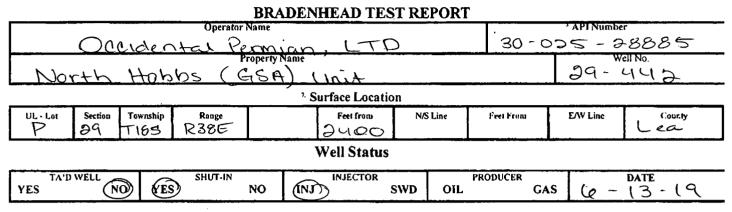
| Submit 1 Copy To Appropriate District State of New Mexico | Form C-103 | | | | |
|---|---|--|--|--|--|
| Office <u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources | Revised July 18, 2013 WELL API NO. | | | | |
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St. Artesia NM 88210 OIL CONSERVATION DIVISION | 30-025-28885 | | | | |
| 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87410 | 5. Indicate Type of Lease STATE X FEE | | | | |
| | | | | | |
| District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SI NIDRY NOTICES AND REPORTS ON WELLSSEP 1 3 2019 | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SECURITY PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injector | 7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit | | | | |
| PROPOSALS.) | 8. Well Number 442 | | | | |
| 1. Type of Well: Oil Well Gas Well Other Injector 2. Name of Operator | 9. OGRID Number | | | | |
| Occidental Permian LTD | 157984 | | | | |
| 3. Address of Operator PO Box 4294 Houston, TX 77210 | 10. Pool name or Wildcat | | | | |
| 4. Well Location | Hobbs; (G/SA) | | | | |
| Unit Letter P: 1230 feet from the S line and | 220 feet from the Eline | | | | |
| Section 29 Township 18S Range 38E | NMPM County Lea | | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, e 3643' GL | tc.) | | | | |
| | | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notic | e, Report or Other Data | | | | |
| | IBSEQUENT REPORT OF: | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE D | | | | | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME | E DRILLING OPNS. P AND A | | | | |
| | · · · · · | | | | |
| | _ | | | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, | and give pertinent dates, including estimated date | | | | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | | | |
| 5/29/19: MIRU x NDWH x NUBOP. 5/30/19: POOH 119 jts 3 1/2" tbg x 7" inj equipment. RIH 6 1/8" bit x tagged @ 4259'. | | | | | |
| RIH 7" cicr @3910'. 5/31/19: Pumped 100 sxs thixotropic cmt followed by class | ss c cmt. Pumped 65 bbls cmt into formation x | | | | |
| squeezed perfs to 2500 psi. Stung out of retainer x reversed out. 6/3/19 – 6/7 | /19: Drilled cement from 3913' through old cibp | | | | |
| to 4327'. RIH x tagged @ 4327'. 6/10/19: RIH 5 ½″ liner @4327'. Pumped 70 sxs 14.8# cmt x displaced w/ 24.5 bbls. | | | | | |
| Reversed out w/ 30 bbls. 6/11/19: RIH tagging liner top @ 3785' x tagging cmt inside liner @ 3845'. Drilled cmt from 3845' | | | | | |
| down to 4322' 6/12/19: Ran CBL inside 5 ½" liner from 4327' to TOL @ 3785'. Shoot new perfs @ 4185' - 4288' w/ 272holes. | | | | | |
| Performed 7 setting ppi job w/ 3000 gals 15% nefe acid. | | | | | |
| 6/13/19: RIH 5 1/2" injection pkr @ 4094 x 12 2 7/8" tbg @ 4086 x 122 3 ½" t RD x NDBOP x NUWH. | bg @ 3694. Kan MIT – chart attached. | | | | |
| Spud Date: 5/29/19 Rig Release Date: 6/13/1 | 9 | | | | |
| | | | | | |
| I hereby certify that the information above is true and complete to the best of my knowle | dge and belief. | | | | |
| \cap in \mathcal{C} A , | | | | | |
| SIGNATURE UPIN SOUTH TITLE Regulatory Specialis | DATE 09/10/2019 | | | | |
| Type or print name April Hood E-mail address: April_Hood@ For State Use Only | Oxy.com PHONE: 713-366-5771 | | | | |
| | | | | | |
| APPROVED BY: Kerry Forther TITLE C. O. A DATE 9-20-19 | | | | | |
| Conditions of Approval (if any) | | | | | |
| | | | | | |



District I 1625 N French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax (575) 393-0720

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office



OBSERVED DATA

| | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Csng | (E)Tubing |
|----------------------|------------|--------------|--------------|--------------|-------------------------------|
| Pressure | \bigcirc | | | \odot | 0 |
| Flow Characteristics | | | | | Not Inj |
| Puff | OB / N | Y/N | Y / N | Y 🕐 | CO2 _ 0 |
| Steady Flow | Y/® | Y/N | Y / N | Y/N | WTR |
| Surges | Y/Q) | Y/N | Y / N | Y/N | GAS Type of Fluids |
| Down to nothing | CI N | Y/N | Y/N | (C) N | lajected for Waterflood if |
| Gas or Oil | Y/® | Y / N | Y / N | | applies. |
| Water | Y/O | Y/N | Y / N | Ϋ́/ℕ | 7 |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Rev. Unit Ser # Cal #

Start - 600 psi End - 620 psi

| Signature: | | OIL CONSERVATION DIVISION Entered into RBDMS | | |
|-----------------|----------|---|--|--|
| Printed name: | | | | |
| Title: | | Re-test | | |
| E-mail Address: | | · X F | | |
| Date: | Phone: | | | |
| | Witness: | | | |

INSTRUCTIONS ON BACK OF THIS FORM