

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD
RECEIVED
SEP 2 2019

Case Serial No. NMLC062300

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Other Resvr.

2. Name of Operator: DEVON ENERGY PRODUCTION COMPANY
Contact: JENNIFER HARMS
jennifer.harms@dvn.com

3. Address: 333 WEST SHERIDAN AVENUE, OKLAHOMA CITY, OK 73102
3a. Phone No. (include area code): 405-552-6560

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: NWNW 205FNL 410FWL 32.108191 N Lat, 103.687356 W Lon
At top prod interval reported below: NWNW 103FNL 356FWL 32.108297 N Lat, 103.687530 W Lon
At total depth: SWSW 26FSL 377FWL 32.079698 N Lat, 103.687460 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. VAN DOO DAH 28-33 FED COM 231H

9. API Well No. 30-025-45202-00-S1

10. Field and Pool, or Exploratory WC025G08S253235G-LWR BONE SPR

11. Sec., T., R., M., or Block and Survey or Area Sec 28 T25S R32E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 10/18/2018 15. Date T.D. Reached 11/18/2018 16. Date Completed 05/21/2019

17. Elevations (DF, KB, RT, GL)* 3377 GL

18. Total Depth: MD 20628 TVD 10586 19. Plug Back T.D.: MD 21029 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		880		995		0	
12.250	9.875 J-55	40.0		5310		1320		0	
8.750	5.500 P110RY	17.0		10978					
8.500	5.500 P110RY	17.0		21075		2285			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10656	20989	10656 TO 20989	0.000	464	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10656 TO 20989	15787069 PROP#, 260125 BBLs FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/21/2019	06/08/2019	24	→	2678.0	5719.0	2902.0			Flows From Well
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	2678	5719	2902	2135	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						Flows From Well
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
SEP 11 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #469261 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 11/21/2019

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1050			RUSTLER	1050
SALADO	1330			SALADO	1330
DELAWARE	4530			DELAWARE	4530
BONE SPRING	8540			BONE SPRING	8540

32. Additional remarks (include plugging procedure):

As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. LOGS HAVE BEEN SENT BY FED EX.
2/28/2019-4/6/2019: MIRU WL & PT. TIH & ran CBL, TOC @ CALCULATED 2222'. TIH w/pump through frac plug and guns. Perf Bonespring, 10,656'-20,989', total 464 holes. Frac'd 10,656'-20,989', in 52 stages. Frac totals 260125 gals fluid & 15787069 PROP.
ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar: 21,029' MD. CHC, FWB, ND BOP.
Tubing has not been set.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #469261 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 07/10/2019 (19DMH0126SE)

Name (please print) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature _____ (Electronic Submission)

Date 06/17/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45202		² Pool Code 97903	³ Pool Name WC 025 G-08 S253235G; BONE SPRING
⁴ Property Code	⁵ Property Name VAN DOO DAH 28-33 FED COM		⁶ Well Number 231H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		⁹ Elevation 3377.0

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	25 S	32 E		205	NORTH	410	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	25 S	32 E		26	SOUTH	377	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 6-17-2019
Signature Date

Jenny Harms
Printed Name

Jenny.harms@dvn.com
E-mail Address

¹⁶ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 4, 2019
Date of Survey

FILMON F. JARAMILLO
Signature and Seal of Professional Surveyor

Certificate Number: **FILMON F. JARAMILLO, PLS 12797**
SURVEY NO. 5870D

Intent As Drilled

API #

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION CO., L.P.	VAN DOO DAH 28-33 FED COM	231H

Kick Off Point (KOP)

UL M	Section 21	Township 25S	Range 32E	Lot	Feet 264	From N/S SOUTH	Feet 344	From E/W WEST	County LEA
Latitude					Longitude			NAD	
32.1093046					103.6875737			83	

First Take Point (FTP)

UL D	Section 28	Township 25S	Range 32E	Lot	Feet 103	From N/S NORTH	Feet 356	From E/W WEST	County LEA
Latitude					Longitude			NAD	
32.1082978					103.6875309			83	

Last Take Point (LTP)

UL M	Section 33	Township 25S	Range 33E	Lot	Feet 112	From N/S SOUTH	Feet 375	From E/W WEST	County LEA
Latitude					Longitude			NAD	
32.0799345					103.6874666			83	

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number