

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**HOBBS OCD**  
SEP 23 2019  
**RECEIVED**

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND RESERVATION TO TRANSPORT**

<sup>1</sup> Operator name and Address BTA OIL PRODUCERS, LLC		<sup>2</sup> OGRID Number 260297
<sup>4</sup> API Number 30 - 025-44297		<sup>3</sup> Reason for Filing Code/ Effective Date NEW WELL
<sup>5</sup> Pool Name <del>RED HILLS BONE SPRING, UBP</del> BOBCAT DRAW, UPPER WK	<sup>6</sup> Pool Code 97900	<i>KV</i>
<sup>7</sup> Property Code	<sup>8</sup> Property Name ROJO 7811 22 FED COM	
<sup>9</sup> Well Number 18H		

**II. <sup>10</sup> Surface Location**

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	34	25S	33E		2504	SOUTH	1980	WEST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	25S	33E		54.4	NORTH	2258.7	WEST	

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date 8/13/2019	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
34053	PLAINS MARKETING LP P.O. BOX 4648 HOUSTON, TX 77210-4648	
	ETC FIELD SERVICES LLC 8111 WESTCHESTER DR., STE 600 DALLAS, TX. 75225	

**IV. Well Completion Data**

<sup>21</sup> Spud Date 3/23/2019	<sup>22</sup> Ready Date 8/6/2019	<sup>23</sup> TD 20,102	<sup>24</sup> PBSD	<sup>25</sup> Perforations 12,575 - 19,902	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14 3/4"	10 3/4"	1,130'	765		
9 7/8"	7 5/8"	11,782	2,030		
6 3/4"	5 1/2" X 5"	20,102	1,610		

**V. Well Test Data**

<sup>31</sup> Date New Oil 8/7/2019	<sup>32</sup> Gas Delivery Date 8/13/2019	<sup>33</sup> Test Date 9/5/2019	<sup>34</sup> Test Length 24 HOUR	<sup>35</sup> Tbg. Pressure 3500	<sup>36</sup> Csg. Pressure 2500
<sup>37</sup> Choke Size 24/64	<sup>38</sup> Oil 887	<sup>39</sup> Water 2284	<sup>40</sup> Gas 1519	<sup>41</sup> Test Method FLOWING	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:  
*Katy Reddell*

Printed name:  
KATY REDDELL  
Title:  
REGULATORY ANALYST

E-mail Address:  
kreddell@btaoil.com

Date:  
9/18/2019  
Phone:  
432-682-3753

OIL CONSERVATION DIVISION

Approved by:  
*J. M. ...*

Title:  
*L.M.*

Approval Date:  
*9/24/2019*

# HOBBS OCD

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 23 2019

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM05792	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BTA OIL PRODUCERS, LLC		7. Unit or CA Agreement Name and No.	
Contact: KATY REDDELL E-Mail: kreddell@btaoil.com		8. Lease Name and Well No. ROJO 7811 34-27 FEDERAL COM 18H	
3. Address 104 S. PECOS MIDLAND, TX 79701		9. API Well No. 30-025-44297	
3a. Phone No. (include area code) Ph: 432-682-3753 Ext: 139		10. Field and Pool, or Exploratory RED HILLS/UPPER BNSPR SHA	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 34 T25S R33E Mer At surface NENW 2504FSL 1980FWL 32.086642 N Lat, 103.562346 W Lon Sec 34 T25S R33E Mer At top prod interval reported below NENW 2504FSL 1980FWL 32.086642 N Lat, 103.562346 W Lon Sec 27 T25S R33E Mer At total depth 54.4FNL 2258FWL 32.108635 N Lat, 103.561499 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 34 T25S R33E Mer	
14. Date Spudded 03/23/2019		15. Date T.D. Reached 05/03/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/06/2019		17. Elevations (DF, KB, RT, GL)* 3323 GL	
18. Total Depth: MD 20102 TVD 12409		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD GAMMA RAY	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5		1130		765		0	
9.875	7.625 P-110	29.7		11782		2030		0	
6.750	5.500 P-110	18.0		20102		1610		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11474	11474						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			15386 TO 19902			FRAC
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
15386 TO 19902	400.079 BBLs FLUID; 18.09MM#S 100MESH AND 40/70 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/06/2019	09/05/2019	24	→	887.0	1519.0	2284.0	43.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 3500	2500.0	→	887	1519	2284		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #484076 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING	9099			RUSTLER TOP SALT BASE SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING	2619 2714 4757 4994 5192 6259 7522 9099

32. Additional remarks (include plugging procedure):  
FIRST BONE SPRING SAND: 10,064  
  
SECOND BONE SPRING SAND: 10,638  
  
THIRD BONE SPRING CARBONATE: 11,092  
  
THIRD BONE SPRING SAND: 11,710

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #484076 Verified by the BLM Well Information System.  
For BTA OIL PRODUCERS, LLC, sent to the Hobbs**

Name (please print) KATY REDDELL Title REGULATORY ANALYST

Signature (Electronic Submission) Date 09/19/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #484076 that would not fit on the form**

**32. Additional remarks, continued**

WOLFCAMP: 12,176

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WORK**  
*Do not use this form for proposals to drill or to enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**HOBBS OCD**  
**SEP 23 2019**  
**RECEIVED**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM05792
2. Name of Operator BTA OIL PRODUCERS, LLC Contact: KATY REDDELL E-Mail: kreddel@btaoil.com		6. If Indian, Allottee or Tribe Name
3a. Address 104 S. PECOS MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-682-3753	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T25S R33E NENW 2504FSL 1980FWL 32.108647 N Lat, 103.562346 W Lon		8. Well Name and No. ROJO 7811 34-27 FEDERAL COM 18H
		9. API Well No. 30-025-44297
		10. Field and Pool or Exploratory Area RED HILLS/UPPER BNSPR SHA
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/23/2019: SPUD WELL

3/25/2019: DRILLED 14 3/4" HOLE SET 10 3/4" J-55 STC 40.5# CASING @ 1130' WITH 765 SACKS OF CEMENT. CEMENT CIRCULATED TO SURFACE.

4/9/2019: TEST 10 3/4" CASING TO 1000 PSI, GOOD TEST

4/19/2019: DRILLED 9 7/8" HOLE SET 7 5/8" 29.7# P-110 CASING @ 11,782 IN TWO STAGES WITH 970 SACKS OF CEMENT. OPEN DV TOOL AT 4877', CEMENT CIRCULATED TO SURFACE OFF DV TOOL. PUMP 2ND STAGE WITH 1060 SACKS OF CEMENT. CEMENT CIRCULATED TO SURFACE. TEST 7-5/8" CASING TO 2780 psi. GOOD TEST.

5/3/2019: DRILLED 6 3/4" HOLE. SET 5 1/2" X 5" 18# P-110-TXP-BTC TAPERED STRING CASING @ 20,102

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #483726 verified by the BLM Well Information System For BTA OIL PRODUCERS, LLC, sent to the Hobbs**

Name (Printed/Typed) KATY REDDELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/17/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #483726 that would not fit on the form**

**32. Additional remarks, continued**

with 1,610 SACKS OF CEMENT. CEMENT CIRCULATED TO SURFACE.

5/3/2019: RIG RELEASED.

6/16/2019: TEST CASING TO 1,000 PSI FOR 10 MIN. GOOD TEST.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**HOBBS OCD**  
SEP 23 2019  
**RECEIVED**

**SUBMIT IN TRIPLICATE - Other instructions on page**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM05792
2. Name of Operator BTA OIL PRODUCERS, LLC Contact: KATY REDDELL E-Mail: kreddell@btaoil.com		6. If Indian, Allottee or Tribe Name
3a. Address 104 S. PECOS MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-682-3753	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T25S R33E NENW 2504FSL 1980FWL 32.108647 N Lat, 103.562346 W Lon		8. Well Name and No. ROJO 7811 34-27 FEDERAL COM 18H
		9. API Well No. 30-025-44297
		10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, UPP
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8/03/2019: PERF AND FRAC RED HILLS UPPER BONESPRING 15,386' - 19,902' WITH 400,079 BBLS FLUID; 18.09MM#S 100MESH AND 40/70 SAND.

8/06/2019: FIRST PRODUCTION. BEGIN FLOWBACK OPERATIONS. FLOWING THROUGH PLUGS.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #483750 verified by the BLM Well Information System For BTA OIL PRODUCERS, LLC, sent to the Hobbs</b>	
Name (Printed/Typed) KATY REDDELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/18/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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**HOBBS OCD**  
**SEP 23 2019**  
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**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM05792
2. Name of Operator BTA OIL PRODUCERS, LLC		6. If Indian, Allottee or Tribe Name
Contact: KATY REDDELL E-Mail: kreddell@btaoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 104 S. PECOS MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-682-3753 Ext: 139	8. Well Name and No. ROJO 7811 34-27 FEDERAL COM 18H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T25S R33E NENW 2504FSL 1980FWL 32.086642 N Lat, 103.562346 W Lon		9. API Well No. 30-025-44297
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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BTA OIL PRODUCERS, LLC RESPECTFULLY REQUESTS THE APPROVAL FOR WATER DISPOSAL FROM ROJO 7811 34-27 FEDERAL COM 18H. THE FORMATION PRODUCING THE WATER IS UPPER BONESPRING. RED HILLS/UPPER BONESPRING SHALE. THE AMOUNT OF WATER PRODUCED FROM RED HILLS/UPPER BONESPRING SHALE IS 4,500 BBL/DAY. THE WATER IS STORED ADJACENT TO THE CENTRAL TANK BATTERY IN FOUR WATER TANKS. THE WATER IS THEN PIPED TO THE MESQUITE VACA DRAW FED SWD #1 WELL. VACA DRAW FEDERAL SWD WELL NO. 1 (API 30-025-23895) IS LOCATED 657.5 FEET FROM THE SOUTH LINE AND 661.5 FEET FROM THE EAST LINE, UNIT P OF SECTION 21, TOWNSHIP 25 SOUTH AND RANGE 33 EAST, NMPM, LEA COUNTY NM.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #484068 verified by the BLM Well Information System For BTA OIL PRODUCERS, LLC, sent to the Hobbs</b>	
Name (Printed/Typed) KATY REDDELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/19/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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