

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36717
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville BLVD, Midland, TX 79706		7. Lease Name or Unit Agreement Name Barber Adkins 8
4. Well Location Unit Letter <u>F</u> : <u>1600</u> feet from the <u>South</u> line and <u>630</u> feet from the <u>West</u> line Section <u>8</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>ea</u>		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 147179
10. Pool name or Wildcat Monument; Abo, Southwest		

HOBBS OCD
 SEP 24 2019
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13-3/8" @ 425' TOC Surface, 8-5/8" @ 2782' TOC Surface, 7" @ 5154' TOC Surface, 4-1/2" Hanger from 4990 to 7919' TOC 4987

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Move in rig and rig up all CMT equipment
3. RIH and set Tubing plug in TAC @ 6668' Pressure test TBG @ 1000 psi for 10 minutes. Cut TBG above TAC and leave bottom hole assembly in well.
4. Spot 30 sx CL "C" cmt f/ 6940' t/ 6081', do not WOC & tag if casing passed a pressure test (perfs, Drinard, Tubb)
5. Spot 40 sx of Class C CMT f/ 5184' t/ 4882' (Glorieta, Shoe).
6. Spot 120 sx f/ 3870' t/ 3225' (San Andres, Grayburg).
7. Spot 170 sx f/ 3172' t/ 2258' (Queen, Seven Rivers, Yates, Shoe)
8. Spot 210 sx of Class C CMT from 1080' to surface (Rustler, WB Shoe)
9. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker as per, NMOCD requirements. Clean location.

**See Attached
 Conditions of Approval**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Well P&A Project Manager DATE 9/23/2019

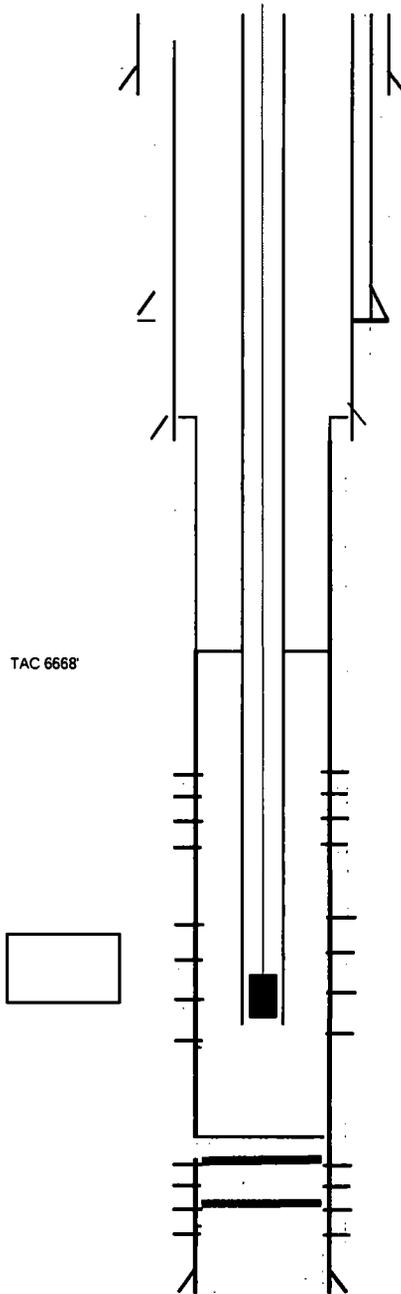
Type or print name Ricky Villanueva E-mail address: ryqg@chevron.com PHONE: 432-687-7786

APPROVED BY: TITLE C. O. A DATE 9-24-19

Conditions of Approval (if any):

Well: Barber Adkins 8-2
 Field: Se Monument
 Reservoir: Abo

**Current
 Wellbore Diagram**



Surface Csg: 13.375" H40 48#
 Set: 425'
 Hole Size: 17.5"
 Circ: Yes
 TOC: Surface
 TOC By: Circ

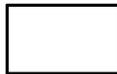
Int Csg: 8.625" J55 32#
 Set: 2782'
 Hole Size: 11"
 Circ: yes
 TOC: Surface
 TOC By: circ

Int Csg: 7" L80 23#
 Set: 5154'
 Hole Size: 8.75"
 Circ: yes
 TOC: Surface
 TOC By: circ

Casing liner hanger @ 4990' 4.5" OD
 Prod Liner: 4.5" J55 11.6#
 Set: 7919'
 Hole Size: 7.875"
 Circ: No
 TOC: 4987" 260 sxs
 TOC By: Temp Survey

PBTD:7819"
 TD: 7919'

Perfes:Abo 6930'-7034'
 7282'-7447' 7484'-
 7650'



End of tubing 7517'

Perfes squeezed: 7650' 7690' 7759'

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 Field: Se Monument

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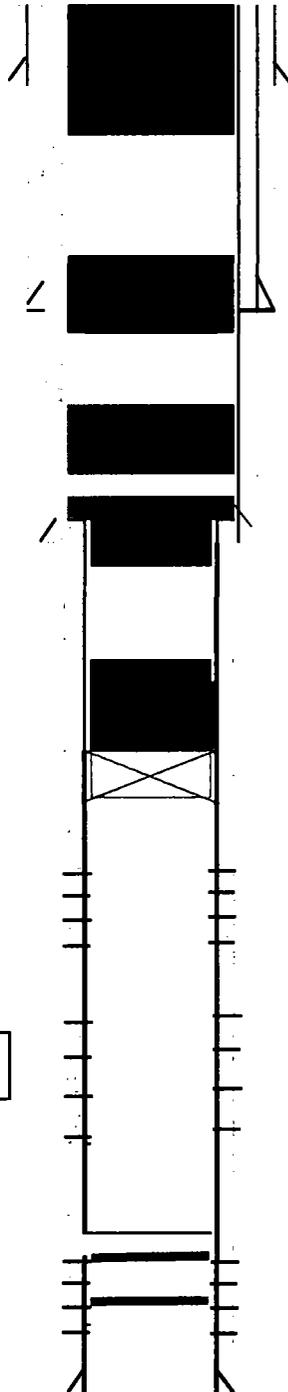
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 7282'-7447' 7484'-
 7650

Formation Name	TD, ft
Top	
Rustler	1,030
Yates	2,436
Seven Rive	2,692
Queen	3,122
Grayburg	3,400
San Andre	3,820
Glorieta	5,134
Tubb	6,255
Drinkard	6,440
abo	6,847
Strawn	7,780



Spot 210 sx of Class C CMT from 1080 to Surface
 (Rustler, WB, Shoe)

Spot 170 sx of Class C CMT from 3172' to 2258'
 (Queen, Seven Rivers, Yates, Shoe)

Spot 120 sx of Class C CMT from 3870' to 3225'
 (San Andres, Grayburg)

Spot 40 sx of Class C CMT from 5184' to 4882' (In 4-1/2 liner and 7" CSG)
 (Glorieta, shoe)

Spot 30 sx of Class C CMT from 6490' to 6081'
 Pressure Test @ 1000 psi for 10 minutes.
 (Drinkard, Tubb) WOC-Tag

Set plug in TAC @ 6668' and test TBG @ 1000 psi. TBG test good, Cut TBG above TAC and proceed to plug out.

End of tubing 7517'

Perfes squeezed: 7650' 7690' 7759'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.