

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBBS OGD  
 RECEIVED  
 SEP 09 2019

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-33376
2. Name of Operator Chevron USA, Inc.		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland TX 79706		7. Lease Name or Unit Agreement Name Baker B
4. Well Location Unit Letter K: 1650 feet from the SOUTH line and 1700 feet from the WEST line Section 10 Township 22S Range 37E, NMPM, County Lea		8. Well Number: 18
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,408' GR		9. OGRID Number 4323
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		10. Pool name or Wildcat Wantz, Abo

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8 5/8" 24# @ 1200': TOC Surface; 5 1/2" 17# @ 7200' TOC @ unknown.**

**Chevron USA Inc completed abandonment of this well as follows:**

- 06/24/19:** Kerry Fortner(NMOCD) approved to set CIBP above PKR and depth to cut TBG if it is within 100' from top perf. Perform bubble test on 8 5/8" for 30 minutes - passed.
- 06/26/19:** Did not set CIBP for 2 7/8" TBG due to no PKE in well. N/U BOPE and test. Circulate clean fluid.
- 06/27/19:** Set CIBP for 5 1/2" CSG at 6600'. Kerry Fortner(NMOCD) approved tag for first plug with wireline.
- 06/28/19:** Tag CIBP at 6607'. Pressure test CSG to 1000 PSI for 10 minutes - failed. M/P MLF F/ 6607' T/ 5058'. Spot 80 SKS Class C, 1.32 YLD 14.8 PPG, F/ 6607' T/ 5798'. Tag TOC at 5740' with CBL tool. Kerry Fortner(NMOCD) approved tag depth. Log well F/ 5700' T/ surface. Pressure test CSG to 1000 PSI for 10 minutes - good test.
- 06/29/19:** Kerry Fortner(NMOCD) approved spot and go due to good test. M/P 56 BBLS MLF F/ 5071' T/ 1017'. Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/ 5071' T/ 4820'. Spot 80 SKS Class C, 1.32 YLD 14.8 PPG, F/ 3910' T/ 3101'. Spot 60 SKS Class C, 1.32 YLD 14.8 PPG, F/ 2839' T/ 2233'. Spot 30 SKS Class C, 1.32 YLD 14.8 PPG, F/ 1268' T/ 965'.
- 07/01/2019:** Tag TOC at 896'. Kerry Fortner(NMOCD) approved tag depth and plan to zonite the well. RDMO
- 07/25/2019:** Tag at 863'. Shoot perfs at 863'. Dumped a total of 7.3 CU FT of Zonite and tag TOZ at 850', 835', 825', 810'.
- 08/12/2019:** Shoot perfs F/ 806' T/ 794'. Dumped a total of 9 CU FT of Zonite and tag TOZ at 785', 773', 759', 747'.
- 08/29/2019:** MIRU CTU. Perforate at 400'. Establish circulation through perfs of .025 BPM at 1000 PSI. Tag TOZ at 767'. M/P 9 BBLS MLF F/ 767' T/ 400'. Spot 55 SKS Class C, 1.32 YLD 14.8 PPG T/ surface - good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE X 

Ricky Villanueva

E-mail address: rygg@chevron.com PHONE: 432-687-7786

Well P&A Project Manager

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE C. O A DATE 9-25-19

Conditions of Approval (if any):