

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**Carlsbad Field Office**  
**OCD Hobbs**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Serial No.  
NMZC062749B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM138329X

1. Type of Well

Oil Well  Gas Well  Other

**HOBBS OCD**

8. Well Name and No.  
ZIA HILLS 19 FEDERAL COM 112H

2. Name of Operator  
CONOCOPHILLIPS COMPANY

Contact: RHONDA ROGERS  
E-Mail: rogerr@conocophillips.com

SEP 23 2019

9. API Well No.  
30-025-44239-00-X1

3a. Address  
925 N ELDRIDGE PARKWAY  
HOUSTON, TX 77079

3b. Phone No. (include area code)  
Ph: 832-486-2737

RECEIVED

10. Field and Pool or Exploratory Area  
WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T26S R32E SENW 2498FNL 1699FWL  
32.028664 N Lat, 103.717560 W Lon

11. County or Parish, State  
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/7/19 SPUD WELL W/17.5" BIT AND DRILL TO 1219' REACHED SPUD TD 2/8/19.  
2/8/19 RIH W/28 JTS, 13.375" 54.5#, J-55 BTC & SET @ 1199'. PUMP 589 SX (215 BBLS) CLASS C LEAD CMT & 367 (86BBLS) CLASS C TAIL CMT. DISPLACE W/174 BBLS FW & BUMP PLUG @ 400# THEN CIRC 89 BBLS BACK TO SURF. INSTALL TA CAP. /p.m  
3/3/19 RU & NUBOP  
3/5/19 PT SURF CSG TO 1500#/30 MINS TEST GOOD.  
3/7-3/21/19 RIH W/12.25" BIT & DRILL AHEAD VERTICAL HOLE TO 11,180'. PICK UP CURV BHA. /  
3/22-4/1/19 DRILL AHEAD TO 12,354'.  
4/2/19 RIH W/262 JTS 9.625' 40#, L-80 INT CSG & SET @ 12,269' W/DV TOOL SET @ 4999'. PUMP 1ST STAGE 1509 SX (803 BBLS) CLASS C LEAD CMT & 374 SX (79 BBLS) CLASS C TAIL CMT. PUMP 4 BBLS CONTENGECY PLUP TO INFLATE PKR. DROPPED BOMB TO SHIFT DV TOOL. WOC. PUMP 2ND STAGE CMT OF 1509 SX (414 BBLS) CLASS C LEAD CMT & 712 SX (414 BBLS) CLASS C TAIL CMT, WENT ON LOSSES PART WAY THRU.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #481162 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFSS for processing by PRISCILLA PEREZ on 09/03/2019 (19PP3005SE)**

Name (Printed/Typed) RHONDA ROGERS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 08/29/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title <b>Accepted for Record</b> <span style="float: right;">SEP 04 2019</span>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>Jonathon Shepard Carlsbad Field Office</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*** /S

**Additional data for EC transaction #481162 that would not fit on the form**

**32. Additional remarks, continued**

COULD NOT GET CMT TO SURF. CLOSED DV TOOL. CALL BLM ON PATH FORWARD. WILL COME BACK AND SQUEEZE.  
NDBOP & NU TA CAP.

7/23/19 ND TA CAP & NUBOP. TIH & TAG @ 4939' & DRILL DV TOOL, TIH TO 12,000'.

7/29/19 PUMP SQUEEZE W/891 SX (100 BBLs) CLASS C CMT. TOTAL DISPLACEMENT 342 BBLs FINAL SQUEEZE  
PRESSURE @ 2390#. WOC

7/30/19 PT INT CSG TO 1500#/30 MINS -TEST GOOD.

8/2-8/17/19 RIH W/8.5" BIT & TAG CMT @ 12,036' DO CMT & DRILL AHEAD TO 22,322' TD.

8/19/19 RIH W/535 JTS 5.5" 23#, P-110 ICY CSG & SET @ 22,308'. PUMP 2225 SX (428 BBLs) CLASS C

LEAD CMT & 2693 SX (572 BBLs) CLASS H TAIL CMT. DISPLACE W/458 BBLs FW BUMPED PLUG TO 500# TOC @  
10,635'.

8/21/19 NDBOP & NU TA CAP. RDMO