

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**OCD Hobbs**  
**RECEIVED**  
SEP 23 2019

5. Lease Serial No.  
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM139733

8. Well Name and No.  
SD EA 29 32 FED COM P11 15H

9. API Well No.  
30-025-44335-00-X1

10. Field and Pool or Exploratory Area  
WC025G09S263327G-UP WOLFCAMF

11. County or Parish, State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON USA INCORPORATED  
Contact: LAURA BECERRA  
E-Mail: LBECCERRA@CHEVRON.COM

3a. Address  
6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)  
Ph: 432-687-7665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T26S R33E NWNW 195FNL 878FWL  
32.021225 N Lat, 103.599976 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/4/18 - Test 13-3/8" csg to 2,000 psi for 30 min, good test.

3/5/19 - Notified Christy Pruitt @ BLM of intent to test BOP. Full BOPE test to 250 psi low/5,000 psi high, all tests good.

3/6/19-3/25/19 - Drill 12-1/4" intermediate hole to 11,599'. Notified Jon Staton @ BLM of intent to run casing.

3/26/19 - Ran 9-5/8" 43.50#, HCL-80 LTC csg to 11,589'; DV tool @ 4,831', float collar @ 11,545', float shoe @ 11,587'. Notified Paul Flowers @ BLM of intent to cement casing.

3/28/19 - Cemented in place w/Lead: 3,963 sx, Class H cmt & Tail: 155 sx, Class H cmt and Lead:

*✓ pm*

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #482831 verified by the BLM Well Information System**  
**For CHEVRON USA INCORPORATED, sent to the Hobbs**  
**Committed to AFSS for processing by PRISCILLA PEREZ on 09/11/2019 (19PP3109SE)**

Name (Printed/Typed) LAURA BECERRA Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 09/11/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title **Accepted for Record** SEP 12 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Jonathon Shepard**  
**Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*KD*

**Additional data for EC transaction #482831 that would not fit on the form**

**32. Additional remarks, continued**

2,825 sx, Class C cmt & Tail: 150 sx, Class C cmt, good returns throughout job, no cement to surface. WOC per BLM requirements. Run temperature log to 2,500', TOC ~750'.

3/30/19 - Notified Zota Stevens @ BLM of no cmt to surf & result of temp log. Instructed to bring prod cmt to surface. Waited on cmt 8 hrs as per BLM.

3/31/19 - Notified Paul Flowers @ BLM of no cmt to surf on intermediate csg. Approved to move off well and handle TOC offline. Released rig.

7/8/19 - Notified Pat McKelvey @ BLM of intent to test BOP

7/7/19 - Full BOPE test to 250 psi low/7,500 psi high, all tests good.

7/8/19 - Test 9-5/8" csg to 3,827 psi for 30 min, good test. Begin drilling 8-1/2" production hole.

7/18/19 - Reached TD 19,730'.

7/19/19 - Notified Jon Stanton @ BLM of intent to run & cement prod casing.

7/20/19 - Ran 5-1/2" 20#, P-110ICY TXP-BTC csg to 19,720', float collar @ 19,673', float shoe @ 19,717'.

7/22/19 - Cemented in place w/Lead: 5,116 sx, Class H cmt & Tail: 100 sx, Class H cmt, 226 bbls to surface, full returns throughout job, WOC per BLM requirements. TOC @ surface. Release rig