

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMB000136226

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
LESLIE FED COM 203H

2. Name of Operator  
MATADOR PRODUCTION COMPANY  
Contact: TAMMY R LINK  
Email: tlink@matadorresources.com

9. API Well No.  
30-025-44545-00-X1

3a. Address  
5400 LBJ FREEWAY SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)  
Ph: 575-627-2465

10. Field and Pool or Exploratory Area  
DOGIE DRAW-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 17 T25S R35E SESE 390FSL 584FEL  
32.124195 N Lat, 103.382912 W Lon

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079  
Surety Bond:RLB0015172

Drilling Sundry

2/2/2019 Spud well, Rotate/Drill f/139'-965'. Run 13 3/8" casing x 54.50#, J-55.  
2/3/2019 Pressure test lines t/2000 psi, pump 40 bbls of spacer @ 8.4 ppg, 154 bbls, 500 sks lead @ 13.5 ppg, pump 82 bbls. 340 sks tail @ 14.8 ppg, drop plug and pump 142 bbls displacement. Total 92 bbls cement to surface.  
2/5/2019 Pull test joint lease plug seated, test blind cams (250 psi 10 minutes low test. 5000 psi 10 minutes test and test casing (1500 psi 30 minutes). Rotate/Drill f/965'-5518'.  
2/8/2019 Run 9 5/8" 40.00#, J-55, pressure test lines t/3450 psi, pump 40 bbls of spacer @ 8.4 ppg,

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #481253 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/03/2019 (19PP3011SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 08/29/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Accepted for Record

SEP 04 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard  
Carlsbad Field Office  
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\*

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**Additional data for EC transaction #481253 that would not fit on the form**

**32. Additional remarks, continued**

388 bbls, 1160 sks lead @ 12.9 ppg, 388 bbls, 1160 sks lead @ 12.9 ppg, pump 75 bbls, 315 sks tail @ 14.8 ppg drop plug and pump 411 bbls displacement. Cement to surface 38/bbls into displacement total of 30 bbls cement to surface. Test choke line, test (250 psi low for 10 minutes, 5000 psi for 10 minutes (good test). Test casing to 1500 psi for 30 minutes (Good Test).

2/9/2019 Drill cement f/5390'-12,160'.

2/18/2019 Run 7 5/8", 29.7#, P-110 casing.

2/21/2019 Mix & pump 605 sks (lead cement) @ 11.5 ppg, Yield 1.376, for 148 bbls cement. (Estimate top of lead @ 2590') Pump 480 sks (Tail Cement) @ 13.2 ppg Yield 1.256, mix H2O 5.68 for 107 bbls cement. Bump plug w/1980 psi & pressured up to 2545 psi. Held Pressure 5 minutes, test BOPE, choke test 250 psi x 10,000 psi. Test casing to 3000 psi.

2/22/2019 Rotate/drill f/12,847' to 17,760'.

3/1/2019 Run 5 1/2" production casing. Test lines 8000 psi pump 40 bbls tuned Spacer @ 13 ppg. Mix and pump 605 sks (lead cement) @ 13.5 ppg, yield 1.376, mix H2O 6.48 for 148 bbls cement. Estimate top of lead @ 1926' pump 480 sks (Tail cement @ 14.5 ppg, Yield 1.256, mix H2O 5.68 for 107 bbls cement.

3/2/2019 Finish ND BOPE and lay stack over, install tubing head and test void and seals to 5000 psi.

3/3/2019 Release Rig 01:00.

See attached casing and cement actuals

Leslie #203H

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	HRS;MIN CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAM (if topped out)
2/3/2019	SURF	Fresh Water	54.50	J-55	17 1/2	13 3/8	0	965	32.5	1500	500	1.73	340	1.35	840	C	0	Circ	92	383	
2/8/2019	INT 1	Brine	40.00	J-55	12 1/4	9 5/8	0	5501	14.0	1500	1160	1.9	315	1.35	1475	C	0	Circ	30	89	
2/17/2019	INT 2	Cut Brine	29.70	P-110	8 3/4	7 5/8	0	12835	14.0	3000	575	2.33	140	1.46	715	C	2590	Calc	0	-	
3/1/2019	PROD	Oil-Based Mud	20.00	P-110	6 3/4	5 1/2	0	17746			605.0	1.38	480	1.26	1085	H	1926	Calc	0	-	

Top of Prod Casing Float Collar (feet): 17658