

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
OC D Hobbs

5. Lease Serial No.
NM 36226

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
LESLIE FED COM 215H

2. Name of Operator
MATADOR PRODUCTION COMPANY
Contact: TAMMY R LINK
Mail: tlink@matadorresources.com

9. API Well No.
30-025-44546-00-X1

3a. Address
5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)
Ph: 575-627-2465

10. Field and Pool or Exploratory Area
DOGIE DRAW-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T25S R35E SWSW 295FSL 1162FWL
32.123955 N Lat, 103.394112 W Lon

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079
Surety Bond:RLB0015172

Drilling Sundry

2/9/2019 Spud well, Rotate f/148'-964'. Run 13 3/8" casing, 54.5#, J-55 check floats. Good! Pressure test lines 1/2000 psi. Pump 20 bbls gel spacer. 184 bbls lead cement @ 13.5 (595 sks) 1.729 Yield Point. Pump tail cement 101 bbls (415 sks) @ 50 bmp. 14.8 ppg 1.363 Yield point. Bump plug 1010 psi @ 5:15 hrs. Hold pressure 5 minutes. Bleed back 1/2 bbl circulate 150 bbls cement to surface w/good returns.
2/26/2019 Test BOPE, Test annular to 250 low/5000 high. All rams 250 low/10,000 high. Holding each test 10 minutes. Test casing to 1500 psi for 30 minutes.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #481152 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/03/2019 (19PP3004SE)

Name (Printed/Typed) TAMMY R LINK Title PRODUCTION ANALYST

Signature (Electronic Submission) Date 08/29/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title **Accepted for Record** SEP 04 2019
Jonathon Shepard
Carlsbad Field Office
Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Kel

Additional data for EC transaction #481152 that would not fit on the form

32. Additional remarks, continued

2/28/2019 Rotate and Slide f/974'-1063'. Run 9 5/8" x 40#, J-55. Run total 123 jts of 9 5/8" x 40# x J-55. Set @ 5442' Test lnes to 3000 psi. Lead cement 1095 sks @ 12.9 ppg, Yield 1.899 water. Tail cement 435 sks @ 14.8 ppg, Yield 1.349 water.
3/2/2019 Test Lower seals to 8500 psi and upper seals to 10,000 psi for 5 minutes. (Good test).
3/7/2019 Rotate & Slide f/11,666' - 11,928'.
3/8/2019 Build Curve, Slide/Rotate 11,928'-12,855'.
3/9/2019 Run 7 5/8" 29.7#, P-110. Circulate 1500 sks, good returns: pump 20 bbls spacer, lead cement 620 sks @ 11.5 ppg, Yield 2.33 water 13.55 gps. Tail cement 240 sks @ 13.2 ppg Yield 1.46, water 7.09 gps.
4/4/2019 Pressure casing to 2900 psi & hold pressure for 30 minutes. Good Test.
4/5/2019 Rotate/Slide 12,855'-17,387' through 4/8/2019.
4/10/2019 Run 5 1/2" 20#, P-110 casing f/10,500'-17,365'. Shoe @ 17,365'. FC @17,285' BPS @ 17,242'. Ran total of 17,368' of casing shoe. Pump 60 bbls of 13.0 ppg spacer @ 4 bpm /1050 psi. Mix & pump 615 sks (150 bbls 13.5 ppg 1.376 YP cement @ 55 bpm w/2400 psi, mix and pump 470 sks (103 bbls 14.2 ppg 1.238 YP) @ 5 bpm w/2275 psi.
4/11/2019 Torque bolts pack off to 18,500 test between seals to 10,500 for 15 minutes and test void to 8500 psi for 15 minutes, good test. Release Rig at 18:20.

See Attached casing and cement actuals.

Leslie Fed Corn #21511

DATE	STRING	FLUID TYPE (lbr)	WT LB/FT (decimal)	GRADE	CONDN	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SK	LD YIELD	TL SK	TL YIELD	TTL SK	HRS:MIN CLASS (lbr)	TOP OF CMT (feet)	METHOD USED (lbr)	BBL TO SURF (if circulated)	SK TO SURF (if circulated)	LENGTH 1" BAW (if topped out)
2/10/2019	SURF	Fresh Water	54.50	J-55	BUTT	17 1/2	28 3/8	0	964	399.5	1500	595	1.73	415	1.35	1010	C	0	Circ	143	464	
3/1/2019	INT 1	Brine	40.00	J-55	BUTT	12 1/4	9 5/8	0	5442	13.5	2770	1095	1.9	435	1.35	1530	C	0	Circ	140	414	
3/8/2019	INT 2 TOP	Cur Brine	29.70	P-110	BUTT	8 3/4	7 5/8	0	4298	594.5	2900	620	2.33	240	1.46	860	C	387	Calc	0	-	
3/8/2019	INT 2 BTM	Cur Brine	29.70	P-110	VAM HTF-NR	8 3/4	7 5/8	4298	12080													
4/10/2019	PROD TOP	Oil-Based Mud	20.00	P-110	VAM DWC/C-JS MS	6 3/4	5 1/2	0	11722			615	1.38	470	1.24	1085	H	1594	Calc	0		
4/10/2019	PROD BTM	Oil-Based Mud	20.00	P-110	USS Eagle SFH	6 3/4	5 1/2	11722	17368													

Top of Prod Casing Float Collar (feet):	17285
Burst Port Sub - First Take Point (feet):	17244
KOP (feet MD)	11928
KOP (feet TVD)	11916