

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Well Serial No.
NMNM136226

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
LESLIE FEDERAL COM 202H

2. Name of Operator
MATADOR PRODUCTION COMPANY
Contact: TAMMY R LINK
Email: tink@matadorresources.com

9. API Well No.
30-025-44812-00-X1

3a. Address
5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)
Ph: 575-627-2465

10. Field and Pool or Exploratory Area
WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T25S R35E SWSE 295FSL 1192FWL
32.123959 N Lat, 103.387856 W Lon

11. County or Parish, State
LEA COUNTY, NM

RECEIVED
SEP 23 2019
HOBBS OCD

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079
Surety Bond: RLB0015172

2/6/2019 Spud Well, Rotate f/148'-962'. Run 13 3/8" surface casing. Clear lines w/3 bbls FW. Pressure test lines 1/2000 psi. Pump 20 bbls gel spacer. 182 bbls lead cement @ 13.5 (595 sks) 1.72 YP. Pump tail cement 100 bbls (415 sks) 1.72 YP. Pump tail cement 100 bbls (415 sks) @ 5.0 bpm. 14.8 ppg, 1.36 YP. Drop plug and pump 142 bbls FW displacement. Bump plug 1160 psi @ 20:40 hrs. Hold pressure 5 minutes, bleed back 1/2 bbl. Circulate 150 bbls cement to surface w/good returns. 3/12/2019 Hold 1500 psi on casing for 30 minutes (Good Test). run 12 1/4", 9 5/8" Rotate/Slide drill f/972'-5515'. 3/15/2019 Ran 9 5/8" #40, J-55 casing to 5505' Test lines to 8000 psi. Pump 20 Gel spacer Lead cement=Extendacem, (1095 sks) 370 bbls, 12.9 ppg, 1.9 YP, 10.1 Fluid/Gal. Tail cement (435 sks) 104

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #481255 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/03/2019 (19PP3012SE)

Name (Printed/Typed) TAMMY R LINK Title PRODUCTION ANALYST

Signature (Electronic Submission) Date 08/29/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title **Accepted for Record** SEP 04 2019
Jonathon Shepard
Carlsbad Field Office
Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #481255 that would not fit on the form

32. Additional remarks, continued

bbls, 14.8 ppg, 1.35 YD, 625 fluid/gal. Hold 5 minutes, bleed back 3 bbls. 110 bbls cement to surface, full returns.

3/16/2019 Build Curve Slide/Rotate f/12,145' to 12,851'.

3/23/2019 Run 7 5/8" casing, 174 joints 7 5/8" 29.70#, P-110. Test lines to 5000 psi. Pump 20 bbls gel spacer, lead cement (635 sks) 11.5 ppg, 2.336 YD, 13.62 fluid/gal Tail cement (225 sks), 13.2 ppg, 146 YD, 7.14 fluid/gal. Floats held no

no cement to surface.

3/25/2019 Test BOPE 4.5", test annular to 250 low/5000 high. Hold each test 10 minutes. Test casing to 2940 psi for 30 minutes.

3/26/2019 Rotate/Slide F/12,861'-17,594'.

4/1/2019 Finish rigging up to run 5.5" production casing.

4/2/2019 Tested lines to 8000 psi, pumped 40 bbl @ 13.5 ppg, 172 bbl @ 135 ppg. Cement 471 sks (99 bbl) @ 14.5 ppg YD 1.18 water, 5.196 gal/sk. Pumped plug with 500 psi. Install tbg head torque bold pack off to 18,500 test between seals to 10,500 for 15 minutes and test void to 8500 psi for 15 minutes (Good Test).

4/3/2019 Release Rig at 06:00.

See Attached Casing and Cement Actuals.

Leslie Fed Cam #201H

DATE	STRONG	FLUID TYPE (lit)	WT LB/FT (decimal)	GRADE	COWN	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SK	LD YIELD	TL SK	TL YIELD	TTL SK	HRS/MIN CLASS (lit)	TOP OF CMT (feet)	METHOD USED (lit)	BBLs TO SURF (if circulated)	SK TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
2/7/2019	SURF	Fresh Water	54.50	J-55	BUTT	17 1/2	13 3/8	0	962	758.0	1500	595	1.73	415	1.85	1010	C	0	Circ	150	487	
3/15/2019	INT 1	Brine	40.00	J-55	BUTT	12 1/4	9 5/8	0	5505	17.5	2770	1095	1.9	435	1.35	1530	C	0	Circ	110	325	
3/24/2019	INT 2 TOP	Cut Brine	29.70	P-110	BUTT	8 3/4	7 5/8	0	4935	21.5	2940	635	2.33	225	1.46	860	C	3823	Calc	0		
3/24/2019	INT 2 BTM	Cut Brine	29.70	P-110	VAM HTF-NR	8 3/4	7 5/8	4935	12840													
4/1/2019	PROD TOP	Oil-Based Mud	20.00	P-110	VAM DMC/C-S MS	6 3/4	5 1/2	0	12481													
4/1/2019	PROD BTM	Oil-Based Mud	20.00	P-110	USS Eagle SRH	6 3/4	5 1/2	12481	17581					471	1.18	471	H	11645	Calc	0		

Top of Prod Casing Float Collar (feet):	17497
Burst Port Sub - First Take Point (feet):	17455

KOP (feet MD)	12145
KOP (feet TVD)	12108