

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
SEP 23 2019
RECEIVED

5. Lease Serial No.
MINM62924

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on page 4

If Unit or CA/Agreement, Name and/or No.

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|----------------------------------------------------------------|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. MINIS 1 FED WCA 16H |
| 2. Name of Operator CHISHOLM ENERGY OPERATING LLC Contact: JENNIFER ELROD Email: jelrod@chisholmenergy.com | | 9. API Well No. 30-025-44853-00-X1 |
| 3a. Address 801 CHERRY STREET SUITE 1200 UNIT 20 FORT WORTH, TX 76102 | 3b. Phone No. (include area code) Ph: 817-953-3728 | 10. Field and Pool or Exploratory Area HAT MESA WOLFCAMP |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T21S R32E 280FNL 1208FEL 32.521935 N Lat, 103.623810 W Lon | | 11. County or Parish, State LEA COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|---------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

SURFACE/INTERMEDIATE CASING SUNDRY

08/23/2019-SPUD WELL
08/25/2019-DRILL 17.5" SURFACE HOLE TO 1615'MD; NOTIFIED BLM OF CSG/CMNT JOB; RAN 37 JTS OF 13.375", 54.5#, J-55 CSG SET @ 1601'MD
08/26/2019-NOTIFIED BLM OF CMNT JOB; CMNT 13.375" CSG W/ 247 BBLS(689 SXS) CLASS C LEAD CMNT @ 2.01 YIELD, FOLLOWED BY 147 BBLS (624 SXS) CLASS C TAIL CMNT @ 1.33 YIELD W/ 57 BBLS (159 SXS) CMNT CIRCULATED TO SURFACE. WOC 8 HOURS; NOTIFIED BLM OF BOP TEST; TEST RAMS, CHOKE, & VALVES 250 LOW/5000 HIGH, 10 MIN EA TEST, ALL GOOD TEST; TEST ANNULAR 250 LOW/2500 HIGH, 10 MIN, GOOD TEST
08/27/2019-TEST CSG TO 1500 PSI, 30 MIN, GOOD TEST
08/28/2019-DRILL 12.25" INTERMEDIATE HOLE TO 5795'MD
08/29/2019-NOTIFIED BLM OF CSG/CMNT JOB

J.M.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #482333 verified by the BLM Well Information System
For CHISHOLM ENERGY OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/09/2019 (19PP3078SE)**

| | |
|-------------------------------------|------------------------------|
| Name (Printed/Typed) JENNIFER ELROD | Title SR. REGULATORY ANALYST |
| Signature (Electronic Submission) | Date 09/06/2019 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------|-------------------------|
| Approved By _____ | Title Accepted for Record | Date SEP 12 2019 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Jonathon Shepard Carlsbad Field Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

[Handwritten Signature]

Additional data for EC transaction #482333 that would not fit on the form



32. Additional remarks, continued

08/30/2019-RAN 62 JTS OF 9.625", 40#, J-55 CSG SET @ 5778'MD W/DV TOOL @ 3230'MD
08/31/2019-CMNT 1ST STAGE W/224 BBLs (528 SXS) CLASS C LEAD CMNT @ 2.39 YIELD, FOLLOWED BY 59 BBLs
(327 SXS) CLASS C TAIL CMNT @ 1.01 YIELD. OPEN DV TOOL; PUMP 2ND STAGE CMNT W/367 BBLs(861 SXS)
CLASS C CMNT W/55 BBLs (129 SXS) CMNT CIRCULATED TO SURFACE. TEST CSG TO 1500 PSI, 30 MIN, GOOD
TEST