

**Carlsbad Field Office**  
 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
**OCD Hobbs**

FORM APPROVED  
 OMB NO. 1004-0137  
 Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
 NMNM137469

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

If Unit or CA/Agreement, Name and/or No.  
 NMNM139207

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
 NANDINA FED COM 25 36 31 125H

2. Name of Operator  
 AMEREDEV OPERATING LLC  
 Contact: CHRISTIE HANNA  
 E-Mail: CHANNA@AMEREDEV.COM

9. API Well No.  
 30-025-45244-00-X1

3a. Address  
 5707 SOUTHWEST PARKWAY BLDG 1 STE 275  
 AUSTIN, TX 78735

3b. Phone No. (include area code)  
 Ph: 7373004723

10. Field and Pool or Exploratory Area  
 UNKNOWN  
 WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Sec 31 T25S R36E SESE 200FSL 2270FEL  
 32.080128 N Lat, 103.303001 W Lon

11. County or Parish, State  
 LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1-31-2019 - Ran ~~tests~~ of 5-1/2" 20# P-110 to 22596'

2-1-2019 - Pressure tested lines to 6000 psi. Pumped 60 bbls of Tuned Spacer III @ 11.5 ppg. Pumped 184 bbls of lead cement (450 sks) @ 11.4 ppg (2.3 cuft/sk, "NeoCem") Pumped 219 bbls of tail cement (1010 sks) @ 14.5 ppg (1.22 cuft/sk, 50:50:2-Poz:Class H:Gel w/ 0.4% Fluid Loss + 0.25% Retarder). Shut Down, washed pump, dropped plug. Displaced 501 bbls fresh water, final lift 4700 psi bumped plug, pressured up to 5200 psi held 3 min bled back 9 bbls, floats held. Returns during full job. 70 bbl cement circulated to surface.

2-2-2019 - Released Rig



14. I hereby certify that the foregoing is true and correct.  
 Electronic Submission #475800 verified by the BLM Well Information System  
 For AMEREDEV OPERATING LLC, sent to the Hobbs  
 Committed to AFMSS for processing by DEBORAH HAM on 07/30/2019 (19DMH0177SE)

Name (Printed/Typed) **ZACHARY BOYD** Title **OPERATIONS SUPERINTENDENT**

Signature (Electronic Submission) Date **07/30/2019**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title **Accepted for Record** Date **SEP 12 2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Jonathon Shepard  
 Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*Attachment*

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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5. Lease Serial No.  
NMNM137469

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
NANADINA FED COM 25 36 31 125H

9. API Well No.  
30-025-45244

10. Field and Pool or Exploratory Area  
WC-025 G-09 S263620C / WOLFCAMP

11. Country or Parish, State  
LEA, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
AMEREDEV OPERATING LLC

3a. Address  
5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735

3b. Phone No. (include area code)  
(737)300-4700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: Lot O / 200 FSL / 2270 FEL / LAT 32.0801268 / LONG -103.3030035  
At Proposed prod. zone: NWNE / 100 FNL / 2318 FEL / LAT 32.1080685 / LONG -103.3031685

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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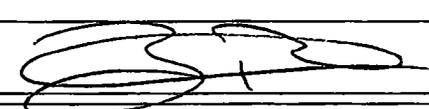
1-31-2019 - Ran 497 Jts of 5-1/2" 20# P-110 to 21730'

2-1-2019 - Pressure tested lines to 6000 psi. Pumped 60 bbls of Tuned Spacer III @ 11.5 ppg. Pumped 184 bbls of lead cement (450 sks) @ 11.4 ppg (2.3 cuft/sk, "NeoCem") Pumped 219 bbls of tail cement (1010 sks) @ 14.5 ppg (1.22 cuft/sk, 50:50:2-Poz:Class H:Gel w/ 0.4% Fluid Loss + 0.25% Retarder). Shut Down, washed pump, dropped plug. Displaced 501 bbls fresh water, final lift 4700 psi bumped plug, pressured up to 5200 psi held 3 min bled back 9 bbls, floats held. Returns during full job. 70 bbl cement circulated to surface.

2-2-2019 - Released Rig

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Zachary Boyd

Title Operations Superintendent

Signature  Date 02/14/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

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