		UNITED STATES	NTERIOR		OMB N	APPROVED O. 1004-0137 anuary 31, 2018
	SUNDRY	UREAU OF LAND MANA NOTICES AND REPO			Sease Serial No. NMNM0359295	jA
	Do not use thi abandoned we	is form for proposals to II. Use form 3160-3 (API	ITS ON WELLS Irill or to re-enter an) for such proposals.		6. If Indian, Allottee or Tribe Name	
<u></u>	SUBMIT IN	TRIPLICATE - Other inst	tructions on page 2	3200	. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well Oil Well	🗖 Gas Well 🔲 Ott	ner	K SEP	EIN	. Well Name and No. HAFLINGER 27-2	22 FED COM 231H
2. Name of Operat	tor		JENNIFER HARMS	E 9	 API Well No. 30-025-45974-0)0-X1
3a. Address P O BOX 250 ARTESIA, NM 88201			3b. Phone No. (include area code) Ph: 405-552-6560		10. Field and Pool or Exploratory Area WC025G08S253235G-LWR BONE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	1	1. County or Parish,	State
Sec 27 T25S R32E SESW 325FSL 1515FWL 32.095093 N Lat, 103.666573 W Lon					LEA COUNTY, NM	
12.	CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, R	EPORT, OR OTI	IER DATA
TYPE OF SU	TYPE OF SUBMISSION TYPE OF ACTION					
	atent	Acidize	Deepen	Production	n (Start/Resume)	□ Water Shut-Off
Notice of Intent		Alter Casing	ing 🔲 Hydraulic Fracturing 🗖		eclamation 🔲 Well Integrity	
Subsequent Report		🗖 Casing Repair	New Construction	New Construction 🔲 Recomplete		Other Other
Final Abandonment Notice		Change Plans	Plug and Abandon	Plug and Abandon 🛛 🗖 Temporarily Abandor		Change to Origina PD
following comp testing has been	completed. Final Ab	operations. If the operation res andonment Notices must be file	the Bond No. on file with BLM/BIA ults in a multiple completion or recc ed only after all requirements, includ	mpletion in a new	interval, a Form 316	0-4 must be filed once
following compi testing has been determined that Devon Energ	completed. Final Ab the site is ready for figy Production Co.,	operations. If the operation res andonment Notices must be file nal inspection. , L.P. (Devon) respectfully	ults in a multiple completion or reco d only after all requirements, includ requests to change the subj	ompletion in a new ling reclamation, h	interval, a Form 316	0-4 must be filed once
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