

District I

1625 N. French Dr., Hobbs, NM 88240

District II 1811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

HOBBS OCD

SEP 26 2019

Oil Conservation Division Submit one copy to appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104

Revised August 1, 2011

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address: EOG RESOURCES INC, PO BOX 2267, MIDLAND, TX 79702. OGRID Number: 7377. Reason for Filing Code/ Effective Date: NW 08/31/2019. API Number: 30-025-45799. Pool Name: PITCHFORK RANCH; WOLFCAMP, SOUTH. Pool Code: 96994. Property Code: 325178. Well Number: 705H.

II. Surface Location

Table with 10 columns: Ul or lot no., Section, Township, Range, Lot Idn, Feet from the North/South, Feet from the East/West line, County. Row A: 22, 25S, 34E, 326', NORTH, 1074', LEA.

Bottom Hole Location

Table with 10 columns: Ul or lot no., Section, Township, Range, Lot Idn, Feet from the North/South, Feet from the East/West line, County. Row O: 27, 25S, 34E, 133', SOUTH, 2156', LEA.

Table with 7 columns: Lse Code, Producing Method Code, Gas Connection Date, C-129 Permit Number, C-129 Effective Date, C-129 Expiration Date. Row S: FLOWING.

III. Oil and Gas Transporters

Table with 3 columns: Transporter OGRID, Transporter Name and Address, O/G/W. Rows include EOGRM, ENTERPRISE FIELD SERVICES, REGENCY FIELD SRVICES, LLC, DCP MIDSTREAM.

IV. Well Completion Data

Table with 6 columns: Spud Date, Ready Date, TD, PBTD, Perforations, DHC, MC. Rows include Hole Size, Casing & Tubing Size, Depth Set, Sacks Cement.

V. Well Test Data

Table with 6 columns: Date New Oil, Gas Delivery Date, Test Date, Test Length, Tbg. Pressure, Csg. Pressure. Rows include Choke Size, Oil, Water, Gas, Test Method.

Signature block for Kay Maddox, Regulatory Analyst. Includes approval date 9/26/2019 and phone number 432-686-3658.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

SEP 26 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

5. Lease Serial No.
NMNM122624

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
WILD WEASEL 22 FEDERAL COM 705H

9. API Well No.
30-025-45799

10. Field and Pool, or Exploratory
PITCHFORK RANCH;WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area Sec 22 T25S R34E Mer NMP

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3339 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
EOG RESOURCES, INC

Contact: KAY MADDOX
E-Mail: KAY_MADDOX@EOGRESOURCES.COM

3. Address PO BOX 2267
MIDLAND, TX 79702

3a. Phone No. (include area code)
Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 22 T25S R34E Mer NMP
At surface NENE 326FNL 1074FEL 32.122359 N Lat, 103.452749 W Lon
Sec 22 T25S R34E Mer NMP
At top prod interval reported below NWNE 532FNL 2158FEL 32.121795 N Lat, 103.456252 W Lon
Sec 27 T25S R34E Mer NMP
At total depth SWSE 133FSL 2156FEL 32.094600 N Lat, 103.456237 W Lon

14. Date Spudded
05/16/2019

15. Date T.D. Reached
06/09/2019

16. Date Completed
 D & A Ready to Prod.
08/31/2019

18. Total Depth: MD 22786
TVD 12705

19. Plug Back T.D.: MD 22784
TVD 12705

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.500	9.625 J55	40.0		998		585		0	
8.750	7.625 HCP-110	29.7		12028		2180		0	
6.750	5.500 ICYP110	20.0		22771		980		8715	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12860	22784	12860 TO 22784	3.250	2040	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12860 TO 22784	25,223,898 LBS PROPPANT;433,165 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/31/2019	09/08/2019	24	→	3712.0	3965.0	9980.0	41.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	1255.0	→				1068	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	885		BARREN	RUSTLER	885
T/SALT	1302		BARREN	T/SALT	1302
B/SALT	5089		OIL & GAS	B/SALT	5089
BRUSHY CANYON	7716		OIL & GAS	BRUSHY CANYON	7716
1ST BONE SPRING SAND	10393		OIL & GAS	1ST BONE SPRING SAND	10393
2ND BONE SPRING SAND	10897		OIL & GAS	2ND BONE SPRING SAND	10897
3RD BONE SPRING SAND	12003		OIL & GAS	3RD BONE SPRING SAND	12003
WOLFCAMP	12469		OIL & GAS	WOLFCAMP	12469

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #484890 Verified by the BLM Well Information System.
 For EOG RESOURCES, INC, sent to the Hobbs**

Name (please print) KAY MADDOX Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 09/24/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

HOBBS OGD
RECEIVED
SEP 26 2019

5. Lease Serial No.
NMNM122624

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WILD WEASEL 22 FEDERAL COM 705H
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 30-025-45799
3a. Address PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3658	10. Field and Pool or Exploratory Area PITCHFORK RANCH;WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T25S R34E Mer NMP NENE 326FNL 1074FEL 32.122359 N Lat, 103.452749 W Lon		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

06/13/2019 RIG RELEASED
 06/14/2019 MIRU PREP TO FRAC, TEST VOID 5000 PSI,SEALS & FLANGES TO 8500 PSI
 08/06/2019 BEGIN PERF & FRAC
 08/22/2019 FINISH 35 STAGES PERF & FRAC 12,860-22,784', 2040 3 1/8" SHOTS FRAC W/25,223,898
 LBS PROPPANT, 433,165 BBLS LOAD FLUID
 08/23/2019 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE
 08/31/2019 OPENED WELL TO FLOWBACK
 DATE OF FIRST PRODUCTION

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #484770 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Hobbs

Name (Printed/Typed) KAY MADDOX	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/24/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702
(432) 686-3600

September 24, 2019

State of New Mexico
Oil Conservation Division – District 1
1625 N. French Drive
Hobbs, New Mexico 88240

HOBBS OCD
SEP 26 2019
RECEIVED

Re: Request for exception to Rule 107 J
Tubingless Completion
WILD WEASEL 22 FEDERAL COM #705H

EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for the well listed above to allow greater flowback after frac stimulation.

The plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3658.

Sincerely,

EOG Resources, Inc.

A handwritten signature in black ink that reads "Kay Maddox".

Kay Maddox
Regulatory Analyst