

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED	Form C-105 Revised August 1, 2011 WELL API NO. 30-025- 45694			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.			
5. Lease Name or Unit Agreement Name SAVAGE 2 STATE COM		6. Well Number: 507H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator EOG RESOURCES INC		9. OGRID 7377			
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702		11. Pool name or Wildcat WC025 G07 S243225C; LOWER BONE SPRINGS			
12. Location Surface: A 02 25S 32E 469' NORTH 1214' EAST LEA BH: P 02 25S 32E 109' SOUTH 1063' EAST LEA	13. Date Spudded 04/08/2019	14. Date T.D. Reached 05/04/2019			
15. Date Rig Released 05/06/2019	16. Date Completed (Ready to Produce) 08/30/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3543' GR			
18. Total Measured Depth of Well MD 15,936' TVD 10,960'	19. Plug Back Measured Depth MD 15,896' TVD 10,960'	20. Was Directional Survey Made? YES			
21. Type Electric and Other Logs Run None		22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 11,190 - 15,896'			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,074'	17 1/2"	945 SXS CL C/CIRC	
9 5/8"	40# J-55	4,854'	12 1/4"	1561 SXS CL C/CIRC	
5 1/2"	20# ICYP -110	15,913'	8 3/4"	1910 SXS CL H/TOC	@ 7054' CBL
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number) 11,190-15,896' 3 1/8" 945 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,190 - 15,896' Frac w/11,707,200 lbs proppant; 187,095 bbls load fld		
28. PRODUCTION					
Date First Production 08/30/2019		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING		Well Status (<i>Prod. or Shut-in</i>) PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
09/04/2019	24	98		2940	4847
					Water - Bbl.
					7223
					Gas - Oil Ratio
					1649
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
	710				
					Oil Gravity - API - (Corr.)
					43
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD					30. Test Witnessed By
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>					
Signature	Printed Name		Title	Date	
<i>Kay Maddox</i>	Kay Maddox		Regulatory Analyst	09/23/2019	
E-mail Address	kay_maddox@eogresources.com				

