

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
OCD Hobbs

File Serial No.
NMB0001079

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. If Indian, Allottee or Tribe Name
2. Name of Operator MATADOR PRODUCTION COMPANY Contact: TAMMY R LINK E-Mail: tlink@matadorresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2465	8. Well Name and No. LESLIE FEDERAL COM 202H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T25S R35E SWSE 295FSL 1192FWL 32.123959 N Lat, 103.387856 W Lon		9. API Well No. 30-025-44812-00-X1
		10. Field and Pool or Exploratory Area WOLFCAMP
		11. County or Parish, State LEA COUNTY, NM

RECEIVED
SEP 23 2019
HOBBS OCD

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079
Surety Bond: RLB0015172

Drilling Sundry

2/12/2019 Spud Well, Rotate f/148'-958'. Installed Cement Head on casing and run 13 3/8" surface casing. Pressure test lines t/3000 psi pump 20 bbls gel spacer 182 bbls lead cement @ 13.5 (595 sks) 17.29 YP. Pump tail cement 101 bbls (415 sks) @ 50 bpm, 14.8 ppg, 1.303 YP. Hold pressure 5 minutes and circulate 150 bbls cement to surface w/good returns.
2/14/2019 Test BOPE, 250/10,000 5" floor valves. Test Annular to 250 low/5000 high. All runs 250 Low/10,000 High. Held each test 10 minutes. Test Casing to 1500 psi for 30 minutes.
2/15/2019 Run 9 5/8" 40# J-55 casing. Test lines to 3000 psi, pump 20 bbls dyed spacer @ 5 bpm, 368

14. I hereby certify that the foregoing is true and correct. Electronic Submission #481165 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/03/2019 (19PP3006SE)	
Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 08/29/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted for Record	SEP 04 2019 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Jonathon Shepard Carlsbad Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

K20

Additional data for EC transaction #481165 that would not fit on the form

32. Additional remarks, continued

bbls (1095 sks) of lead cement @ 7 bpm @ 12.9 ppg, 1.898 104 bbls (435 sks) of Tail cement @ 7 bpm @ 14.8 ppg, 1.349 YP, bleed back 3.5 bbls, 80 bbls cement back to surface.

2/18/2019 Break circulation and test 9 5/8" casing to 2770 psi for 30 minutes. Rotate/Slide drill f/5522'-12,985' through 4/23/2019.

2/24/2019 Run 7 5/8" casing 29.70#, P-110.

2/25/2019 Test lines to 5000 psi (4:15 hrs). Pum 20 bbls gel spacer w/2.5 lbm/bbl Lead cement. 625 sks/29 bbls, 11.5 ppg, 2.332 YP. Pump tail cement (225 sks) 58.5 bbls of 13.2 ppg, 1.46 YP 7.14 fluid gal. Lift pressure 2060 psi @ 3 BPM, 30 bbls cement to surface, floats held.

4/2/2019 Test Annular to 250 psi low/5000 psi high. Test casing to 2930 psi for 30 minutes. Good Test.

4/13/2019 Rotate and Slide 6 3/4" lateral f/13,894'-17,606' on 4/18/2019.

4/22/2019 Continue to run 5 1/2" 20#, P-110 f/6800'-17,600' shoe @ 17,600'.

4/23/2019 Test lines to 9500 psi. Pumped 40 bbl MPE @ 13.5 ppg. 154 bbl MRF @ 13.5 ppg. Cement 469 sks (99 bbl) @ 14.2 ppg YD 1.18 water 5.196 gal/sk pack off to 17,000' and test void to 8500 psi for 15 minutes. Good Test.

4/24/2019 Release rig.

See attached casing and cement actuals

Leslie Fed Com #202H

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HOLD (psi)	LD SK	LD YIELD	TL SK	TL YIELD	TTL SK	HRS-MIN CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBL TO SURF (if circulated)	SK TO SURF (if circulated)	LENGTH 1" RAM (if topped out)
2/12/2019	SURF	Fresh Water	54.50	J-55	BUTT	17 1/2	13 3/8	0	958	94.0	1500	595	1.73	415	1.85	1010	C	0	Circ	150	487	
2/17/2019	INT 1	Brine	40.00	J-55	BUTT	12 1/4	9 5/8	0	5504	13.5	2770	1095	1.9	435	1.95	1530	C	0	Circ	80	235	
2/24/2019	INT 2 TOP	Cut Brine	29.70	P-110	BUTT	8 3/4	7 5/8	0	5142	1107.5	2930	625	2.33	225	1.46	850	C	0	Circ	30	72	
2/24/2019	INT 2 BTM	Cut Brine	29.70	P-110	VAM HTF-NR	8 3/4	7 5/8	5142	12967													
4/22/2019	PROD TOP	Oil-Based Mud	20.00	P-110	VAM DWC/C-4S MS	6 3/4	5 1/2	0	12529					469	1.19	469	H	11045	Calc	0		
4/22/2019	PROD BTM	Oil-Based Mud	20.00	P-110	USS Eagle SFH	6 3/4	5 1/2	12529	17600													

Top of Prod Casing Float Collar (feet):	17512
Buret Port Sub - First Take Point (feet):	17472

KOP (feet MD)	12232
KOP (feet TVD)	12167