# State of New Mexical Resources Department Oil Conservation Divisions Phys District Office

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This France							OIL CONSERVATION DIVIS			
Printed name: Mike Frazier							Entered into RBDMS			
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### PERFORMING BRADENHEAD TEST

General Procedure for Bradenhead Test

Identify:

All valves prior to testing

Gauges:

Install on each casing string to record pressure

Assure:

That all valves are in good working condition and closed at least 24 hours prior

to testing.

Open:

Each valve (Bradenhead, intermediate and casing valves) is to be opened

separately.

Check Gauges:

Record pressure on each gauge and casing string on BHT form: Open

valves to atmosphere and record results on BHT form.

Designate what applies to the result of opening the valves for each string:

1990-1923	Blow or Puff	ر مىنىلىرلۇرلۇرلىقى ئېرىي داردىن دارىيىدىلان ئۇرلۇرلۇرلىقىدىردۇر	Yes or No
	Bled down to Nothing	a probability	Yes or No
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•	Steady Flow Oil or Gas		Yes or No Yes or No
•	Water		Yes or No

Start: Injection or SWD pump so tubing pressure can be read.

Instructions below apply to the District 1 Hobbs office since this must be reported on a form.

## In case of pressure:

1. Record pressure reading on gauge.

- 2. Bleed and note time elapsed to bleed down.
- 3. Leave valve open for additional observation.
- 4. Note any fluids expelled.

#### In absence of Pressure:

- 1. Leave valve open for additional observation.
- 2. Note types of fluids expelled.
- 3. Note if fluids persist throughout test.

Note: Tubing pressure on injection or SWD wells.

Test will be signed by person performing test with a contact phone number.