

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Page Serial No.
NM132073

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GAZELLE 22 B3NC FED COM 1H

9. API Well No.
30-025-43398-00-X1

10. Field and Pool or Exploratory Area
ANTELOPE RIDGE-BONE SPRING, W

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MEWBOURNE OIL COMPANY
Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

3a. Address
P O BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T23S R34E SESW 200FSL 1700FWL

HOBBS OCO
SEP 26 2019
RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

08/23/19
Spud 17 1/2" hole. TD hole @ 1098'. Ran 1083' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 700 sks Class C w/additives. Mixed @ 13.5#/g w/1.76 yd. Tail w/200 sks Class C w/additives. Mixed @ 14.8#/g w/1.33 yd. Displace w/164 BBW. Plug down @ 3:30 P.M. 08/25/19. At 1:45 P.M. 08/26/19, tested csg to 1500# for 30 mins, held OK. Tested BOPE to 5000#. Circ 286 sks of cmt to the pit. FIT test to 10.5 PPG EMW. Drilled out with 12 1/4" bit.

✓ pm

Charts & Schematic attached.

Bond on file: NM1693 nationwide & NMB000919

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #483711 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/18/2019 (19PP3191SE)

Name (Printed/Typed) JACKIE LATHAN

Title REGULATORY

Signature (Electronic Submission)

Date 09/17/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title Accepted for Record

SEP 19 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Ke



B.O.P. Ram-Block & Iron Rentals, Inc.

Permit Required Confined Space Form

B.O.P. Ram-Block & Iron Rentals, Inc.

Lease Location - Rig: Ph. Houston 70

Potential Hazards: Engulfment

Date: 12-23-11 Time: 10:00 AM Permit Expires - Date: _____ Time: _____

Entry Supervisor (Signature): [Signature] Date: 12-23-11 Time: 10:00 AM

Safety (Signature): _____ Date: _____ Time: _____

Operator/Company Man (Signature): [Signature] Date: _____ Time: _____

Name(s) of Attendants: _____

Names of Entrants: [Signature]

Detailed procedures and instructions provided? Yes No Other

PPE required: Hard hat, FRCs, Safety glasses, Steel toed boots, Gloves, Personal monitors, Hearing protection

Atmospheric Testing Results:

	<u>Results</u>	<u>Initials</u>	<u>Time Tested</u>
% Oxygen (19.5% - 23.5%):	<u>20.5</u>	<u>JC</u>	<u>10:15</u>
% LEL (0%):	<u>0</u>	<u>JC</u>	<u>10:15</u>
Hydrogen Sulfide (0% ppm):	<u>0</u>	<u>JC</u>	<u>10:15</u>
Toxic/Other (CO = 0% ppm):	<u>0</u>	<u>JC</u>	<u>10:15</u>

Air monitoring performed (periodically/continuous): Yes No

Has permit space been reclassified: Yes No

Rescue procedures (including Emergency numbers to call and equipment to use) (Posted in Operator's trailer): _____

4 Gas Detector:

<u>Name</u>	<u>Model</u>	<u>Serial No.</u>	<u>Last calibration date</u>
<u>BW Max XT II</u>	<u>14118-00-2437</u>	<u>1115</u>	<u>7-11-11</u>

This permit must be terminated if conditions change or an upset condition occurs. Work must stop and a new permit issued only when additional safeguards are in place.



Invoice #: 7126

Field Fact Sheet

Company: McWhorter Rig: Arthur 500

Date: 8-25-19 Lease: Gazelle 22 B3WC Fed com #1 H

Company Man: [Signature] Crew Leader: Jose Chaves

Job: Nipple-Up Nipple-Down B-Section Winches Test Gin Truck

Total Hours on Ticket? _____ Total Dollar Amount of Ticket? _____

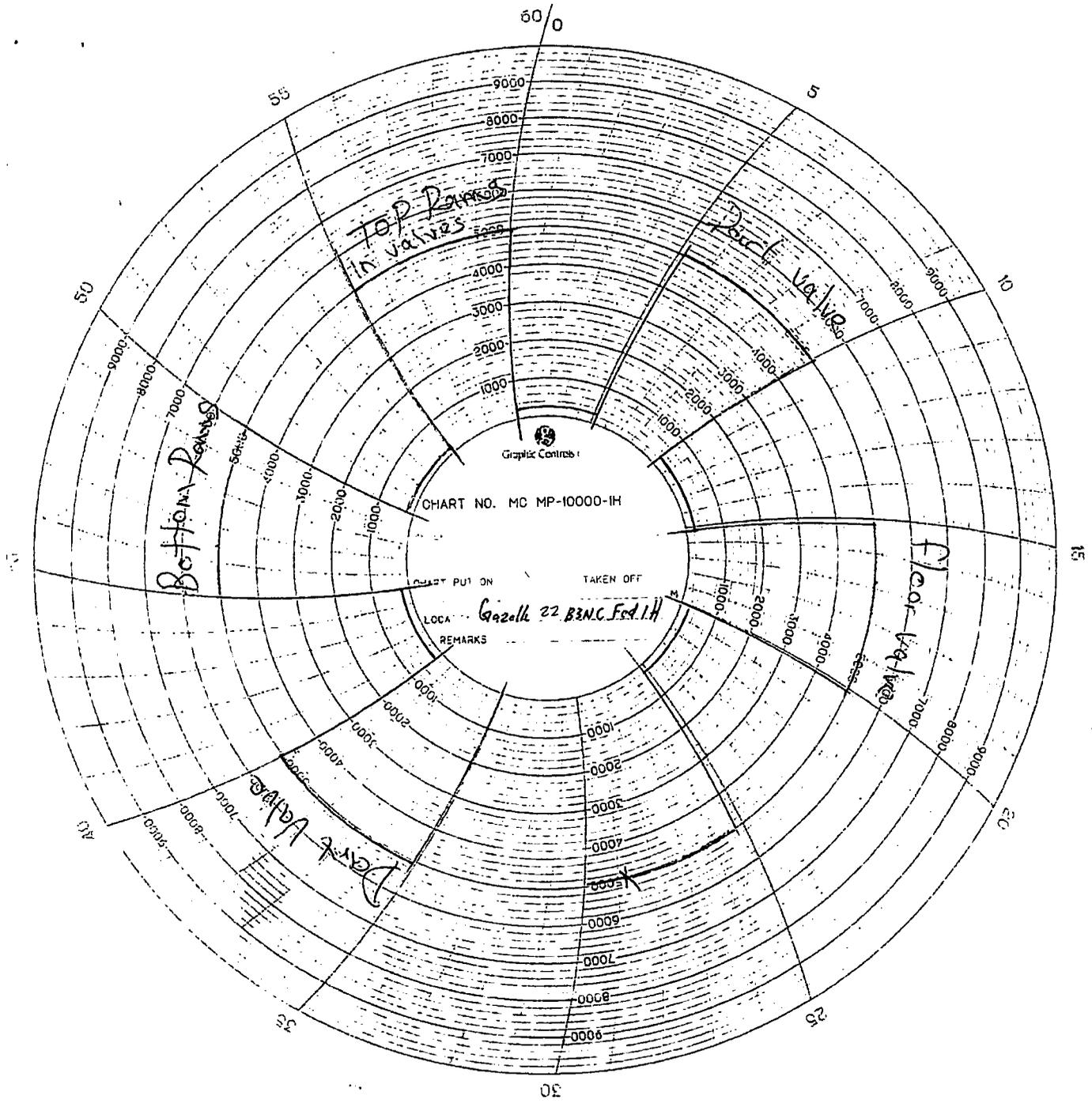
Time to Arrive: 10:00 Time Actual Work Began: 10:30 PM

Time	Description of Activities
10:15 PM	heard safety meeting and get ready to start
10:30 PM	started testing manifold
12:00 AM	done testing manifold
12:40	big hand: hand to tight flow line
1:20 AM	start testing P.O.P
7:50 AM	finish test, Close Valves and P.O.P
8:30 AM	Do A Accumulator Draw Down test done and pick up tools.

Did you encounter "wait" time? Yes No

If so, what was the reason why?

Any incident/accident occur during work? Yes No B.O.P. Ram Management Notified? Yes No
 Company Man or Tool Pusher Notified? Yes No Medical Treatment Needed or Administered? Yes No



Graphic Controls

CHART NO. MC MP-10000-1H

CHART PUT ON

TAKEN OFF

LOCA *Gazelle 22 B3NC Fed. IH*

REMARKS

*TOP Banks
In Valves*

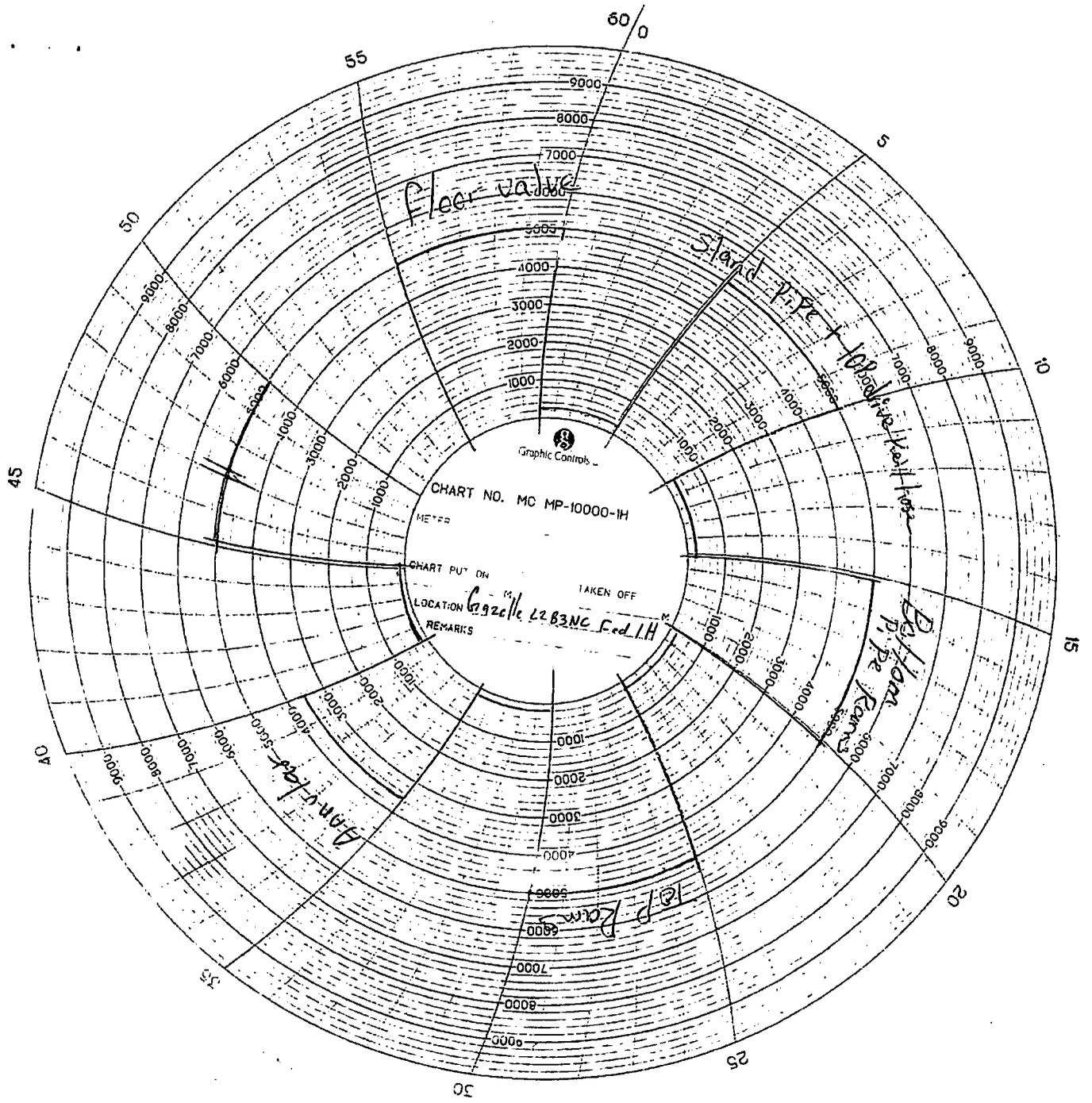
Bottom Banks

Pump Valves

Floor Valves

Pump Valves

(A)



Floor Valve

Stand Pipe

Bullhorn Pipe Rams

Bullhorn Pipe Rams

Graphic Controls

CHART NO. MC MP-10000-1H

CHART PUT ON
TAKEN OFF
LOCATION Gazelle 2283NC Fed. H.
REMARKS

