

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

WELL API NO.

3002546274

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

322743

7. Lease Name or Unit Agreement Name

Yarrow 32 State

8. Well Number 203H

9. OGRID Number
737710. Pool name or Wildcat
59900 TRIPLE X; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES3. Address of Operator
P O BOX 2267, MIDLAND TX 797024. Well Location
Unit Letter O : 453 feet from the SOUTH line and 1607 feet from the EAST line
Section 32 Township 23S Range 33E NMPM County LEA CO, NM11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3672' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/29/19 12-1/4" HOLE
08/29/19 1st Intermediate Hole @ 5,220' MD, 5,205' TVD
Casing shoe @ 5,185' MD
Ran 9-5/8", 40# J-55 LTC (0' - 4,143')
Ran 9 5/8" 40# HCK-55 LTC (4,143' - 5,185')
Lead Cement w/ 1,130 sx Class C (2.32 yld, 12.7 ppg), Trail w/290 sx Class C (1.42 yld, 14.8 ppg)
Test casing to 2,800 psi for 30 min - Good. Circ 315 sx cement to surface Resume drilling 8-3/4" hole09/14/19 8-3/4" hole
09/14/19 Production Casing @ 14,747' MD, 9,946' TVD
Casing shoe @ 14,771' MD, 9,910' TVD
5-1/2", 20#, ECP-110, DWC (MJ @ 9,199')
Stage 1: Cement w/ 1,506 sx Class H (1.19 yld, 14.5 ppg)
Bump plug, test casing to 1,750 psi for 10 min - OK. Did not circ cement to surface, TOC @ 7,300' by Calc
Stage 2 Bradenhead squeeze w/ 1,344 sx Class C (1.50 yld, 14.8 ppg) TOC @ 1,638' by Calc
Stage 3: Top out w/ 400 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface by CBL RR Completion to follow

Spud Date:

08/24/19

Rig Release Date:

09/15/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Emily Follis TITLE Sr. Regulatory Administrator DATE 09/25/19Type or print name Emily Follis E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

Petroleum Engineer

APPROVED BY: [Signature] TITLE _____ DATE _____

Conditions of Approval (if any):