

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

Carlsbad Field Office OGD Hobbs

Case No. NMNMT10835

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well [X] Oil Well [] Gas Well [] Other

8. Well Name and No. RESOLUTE BTO FEDERAL COM 1H

2. Name of Operator EOG Y RESOURCES INC Contact: KRISTINA AGEE E-Mail: kristina_agee@eogresources.com

9. API Well No. 30-025-42214-00-S1

3a. Address 104 SOUTH 4TH STREET ARTESIA, NM 88210

3b. Phone No. (include area code) Ph: 432-686-6996

10. Field and Pool or Exploratory Area WC025G08S253235G-LWR BONE SPF

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T25S R32E NENE 50FNL 440FEL 32.090808 N Lat, 103.371669 W Lon

11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 main columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA.

EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING 09/24/19-03/24/20 DUE TO MID-STREAM VOLATILITY

FARBER BOB RESOLUTE FL 90187036

FARBER BOB FEDERAL #1H /BONE SPRING 3002539525 RESOLUTE BTO FEDERAL 01H 3002542214

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #484778 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/24/2019 (19PP3255SE)

Name (Printed/Typed) KRISTINA AGEE

Title SR. REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 09/24/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard

Title [Signature]

SEP 26 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

KZ

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i - iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.