Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD
OCT 02 2019
RECEIVED

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Serial No. NMLC062300
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA/Agreement, Name and/or No.
	8. Well Name and No. CO YETI 15 22 FED COM 0053H
2. Name of Operator CHEVRON USA INCORPORATED Contact: KAYLA MCCONNELL E-Mail: kaylamcconnell@chevron.com	9. API Well No. 30-025-45533-00-X1
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706 3b. Phone No. (include area code) Ph: 432-687-7375	10. Field and Pool or Exploratory Area WC025G06S253206M-BONE SPRING
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)* Sec 15 T25S R32E NENE 10FNL 1285FEL 32.137733 N Lat, 103.658371 W Lon	11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change to Original APD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This sundry is to clarify the original COA?s regarding pressure control equipment. The 5M BOP will be utilized on these wells after the surface shoe and throughout the entirety of the wellbore thereafter. The TVD for these wells are no deeper than 10,700? with pore pressures of 9.5 ppg. Therefore the MASP will NOT exceed 5M psi.

See attached BOP and choke manifold

Carlsbad Field Office
OCD Hobbs

See Attached COAs.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #483351 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/13/2019 (19PP3166SE)

Name *(Printed/Typed)* KAYLA MCCONNELL — Title PERMITTING SPECIALIST

Signature (Electronic Submission) — Date 09/13/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By NDUNGU KAMAU — Title PETROLEUM ENGINEER — Date 09/29/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #483351

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMLC062300	NMLC062300
Agreement:		
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7375	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100 Fx: 432-687-7221
Admin Contact:	KAYLA MCCONNELL PERMITTING SPECIALIST E-Mail: gncv@chevron.com Ph: 432-687-7375	KAYLA MCCONNELL PERMITTING SPECIALIST E-Mail: kaylamcconnell@chevron.com Ph: 432-687-7375
Tech Contact:	KAYLA MCCONNELL PERMITTING SPECIALIST E-Mail: gncv@chevron.com Ph: 432-687-7375	KAYLA MCCONNELL PERMITTING SPECIALIST E-Mail: kaylamcconnell@chevron.com Ph: 432-687-7375
Location: State: County:	 NM LEA	 NM LEA
Field/Pool:	WC025G06S253206M-BONESPRI	WC025G06S253206M-BONE SPRING
Well/Facility:	CO YETI 15 22 FED COM 53H Sec 15 T25S R32E 10FNL 1285FEL	CO YETI 15 22 FED COM 0053H Sec 15 T25S R32E NENE 10FNL 1285FEL 32.137733 N Lat, 103.658371 W Lon

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME: CHEVRON USA INCORPORATED
LEASE NO.: NMLC0062300
COUNTY: LEA

CO YETI 15 22 FED COM 0051H
LOCATION: Section 15, T25S, R32E, NMPM
SURFACE HOLE FOOTAGE: 10'/N & 1335'/E
BOTTOM HOLE FOOTAGE: 100'/S & 2090'/E

CO YETI 15 22 FED COM 0052H
LOCATION: Section 15, T25S, R32E, NMPM
SURFACE HOLE FOOTAGE: 10'/N & 1310'/E
BOTTOM HOLE FOOTAGE: 100'/S & 2090'/E

CO YETI 15 22 FED COM 0053H
LOCATION: Section 15, T25S, R32E, NMPM
SURFACE HOLE FOOTAGE: 10'/N & 1285'/E
BOTTOM HOLE FOOTAGE: 100'/S & 1210'/E

CO YETI 15 22 FED COM 0054H
LOCATION: Section 15, T25S, R32E, NMPM
SURFACE HOLE FOOTAGE: 10'/N & 1260'/E
BOTTOM HOLE FOOTAGE: 100'/S & 1210'/E

CO YETI 15 22 FED COM 0055H
LOCATION: Section 15, T25S, R32E, NMPM
SURFACE HOLE FOOTAGE: 10'/N & 1235'/E
BOTTOM HOLE FOOTAGE: 100'/S & 330'/E

CO YETI 15 22 FED COM 0056H
LOCATION: Section 15, T25S, R32E, NMPM
SURFACE HOLE FOOTAGE: 10'/N & 1210'/E
BOTTOM HOLE FOOTAGE: 100'/S & 330'/E

ALL PREVIOUS COAs STILL APPLY

A. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2.

Option 1:

a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the intermediate casing shoe shall be **10,000 (10M)** psi.

Option 2:

1. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M)** psi.

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
    e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

NMK9282019

BLOWOUT PREVENTER SCHEMATIC

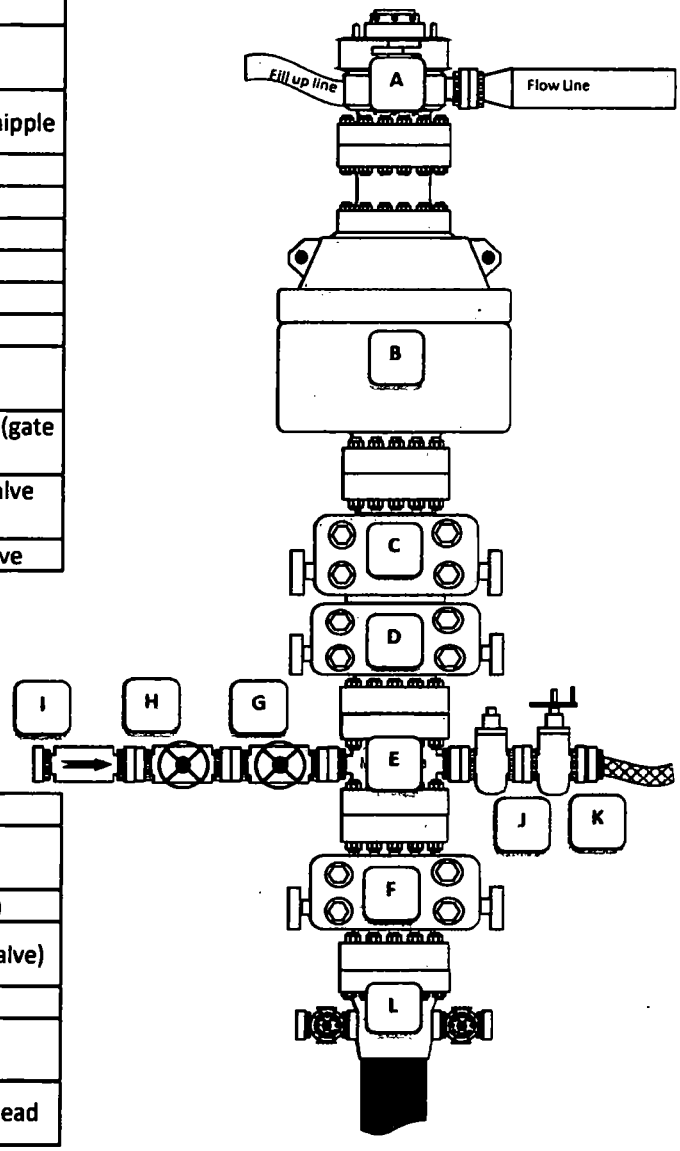
Operation:	Intermediate & Production
Minimum System operation pressure	5,000 psi

BOP Stack

Part	Size	Pressure Rating	Description
A	13-5/8"	N/A	Rotating Head/Bell nipple
B	13-5/8"	5,000	Annular
C	13-5/8"	5,000	Blind Ram
D	13-5/8"	5,000	Pipe Ram
E	13-5/8"	5,000	Mud Cross
F	13-5/8"	5,000	Pipe Ram

Kill Line

Part	Size	Pressure Rating	Description
G	2"	5,000	Inside Kill Line Valve (gate valve)
H	2"	5,000	Outside Kill Line Valve (gate valve)
I	2"	5,000	Kill Line Check valve



Choke line

Part	Size	Pressure Rating	Description
J	3"	5,000	HCR (gate valve)
K	3"	5,000	Manual HCR (gate valve)

Wellhead

Part	Size	Pressure Rating	Description
L	13-5/8"	5,000	FMC 5M/10M wellhead

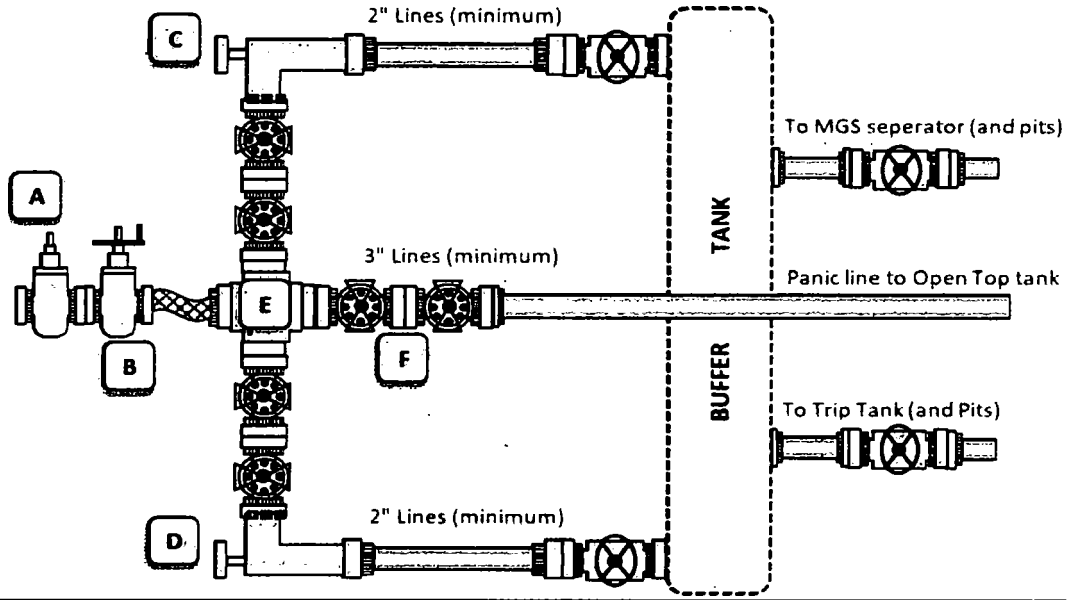
BOP Installation Checklist: *The following items must be verified and checked off prior to pressure testing BOP equipment*
The installed BOP equipment meets at least the minimum requirements (rating, type, size, configuration) as shown on this schematic. Components may be substituted for equivalent equipment rated to higher pressures. Additional components may be put into place as long as they meet or exceed the minimum pressure rating of the system.
All valves on the kill line and choke line will be full opening and will allow straight flow through.
The kill line and choke line will be straight unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and reduce vibration.
Manual (hand wheels) or automatic locking devices will be installed on all ram preventers. Hand wheels will also be install on all manual valves on the choke and kill line.
A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will remain open unless accumulator is inoperative.
Upper kelly cock valve with handle will be available on rig floor along with saved valve and subs to fit all drill string connections in use.

CHOKE MANIFOLD SCHEMATIC

Operation:	Intermediate & Production
Minimum System operation pressure	5,000 psi

Choke Manifold

Part	Size	Pressure Rating	Description
A	3"	5,000	HCR (remotely operated)
B	3"	5,000	HCR (manually operated)
C	2"	5,000	Remotely operated choke
D	2"	5,000	Adjustable choke
E	3"	5,000	Crown valve with pressure gage
F	3"	5,000	Panic line valves



Choke Manifold Installation Checklist: The following items must be verified and checked off prior to pressure testing BOP equipment
The installed BOP equipment meets at least the minimum requirements (rating, type, size, configuration) as shown on this schematic. Components may be substituted for equivalent equipment rated to higher pressures. Additional components may be put into place as long as they meet or exceed the minimum pressure rating of the system.
Adjustable chokes may be remotely operated but will have backup hand pump for hydraulic actuation in case of loss of rig air or power.
Flare and panic lines will terminate a minimum of 150' from the wellhead. These lines will terminate at a location as per approved APD.
The choke line, kill line and choke manifold lines will be straight unless turns use tee blocks or targeted with running tees, and will be anchored to prevent whip and reduce vibrations. A variance will be submitted if a flexible choke line will be used.
All valves (except chokes) on choke line, kill line and choke manifold will be full opening and will allow straight through flow. This excludes any valves between the mud gas separator and shale shakers.
All manual valves will have hand wheels installed.
Flare systems will have an effective method for ignition.
All connections will be flanged, welded or clamped
If buffer tank is used, a valve will be used on all lines at any entry or exit point to or from the buffer tank.