

Form 700-1
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM66925

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM137096X

2. Name of Operator
OXY USA INCORPORATED
Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

8. Lease Name and Well No.
MESA VERDE BS UNIT 1H

3. Address P O BOX 4294
HOUSTON, TX 77210-4294

3a. Phone No. (include area code)
Ph: 432-685-5936

9. API Well No.
30-025-44101-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESE 271FSL 245FEL 32.210999 N Lat, 103.688979 W Lon
Sec 17 T24S R32E Mer NMP

At top prod interval reported below SESE 353FSL 925FEL 32.211230 N Lat, 103.691180 W Lon
Sec 8 T24S R32E Mer NMP

At total depth NENE 335FNL 992FEL 32.238380 N Lat, 103.691200 W Lon

10. Field and Pool, or Exploratory
MESA VERDE-BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area Sec 17 T24S R32E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
12/27/2017

15. Date T.D. Reached
03/14/2018

16. Date Completed
☐ D & A ☒ Ready to Prod.
08/25/2018

17. Elevations (DF, KB, RT, GL)*
3564 GL

18. Total Depth: MD
TVD 19366
9291

19. Plug Back T.D.: MD
TVD 19301
9290

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
LITHO BPL CMR SGR HRLA TCOM GR MAST CNL SONICSCAN

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	W/L (#/R.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	918		1264	306	0	
12.250	9.625 L80	53.5	0	11062	4749	5905	1956	1985	
8.500	5.500 P110	23.0	0	19350		2621	743	4000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9451	19251	9451 TO 19251	0.000	1176	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9451 TO 19251	652218G SLICKWATER + 28350G 7.5% HCL ACID + 106134G LINEAR GEL W/ 18701852# SAND

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 1 2019

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/28/2018	09/04/2018	24	→	2246.0	3758.0	5082.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
82/128	SI	1077.0	→	2246	3758	5082	1673	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

RECEIVED
ACCEPTED FOR RECORD
OCT 3 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #443818 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 2/25/2019

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

**29. Disposition of Gas/Sold, used for fuel, vented, etc.)
SOLD**
30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
BELL CANYON	4676	5581	OIL, GAS, WATER	RUSTLER	865
CHERRY CANYON	5582	6865	OIL, GAS, WATER	SALADO	1192
BRUSHY CANYON	6866	8518	OIL, GAS, WATER	CASTILE	3213
BONE SPRING	8519	9291	OIL, GAS, WATER	DELAWARE	4652
				BELL CANYON	4676
				CHERRY CANYON	5582
				BRUSHY CANYON	6866
				BONE SPRING	8519

32. Additional remarks (include plugging procedure):
 Logs were mailed 11/13/18.

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Electronic Submission #443818 Verified by the BLM Well Information System.
 For OXY USA INCORPORATED, sent to the Hobbs
 Committed to AFMSS for processing by DINAH NEGRETE on 04/06/2019 (19DCN0069SE)

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 11/13/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Division I
1623 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-6720
Division II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
Division III
1000 Rio Grande Road, Artesia, NM 87110
Phone: (505) 334-6179 Fax: (505) 334-6170
Division IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 416-3460 Fax: (505) 476-3463

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44101	Pool Code 96229	Pool Name Mesa Verde Bone Spring
Property Code 320828	Property Name MESA VERDE BS UNIT	Well Number 1H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3563.6'

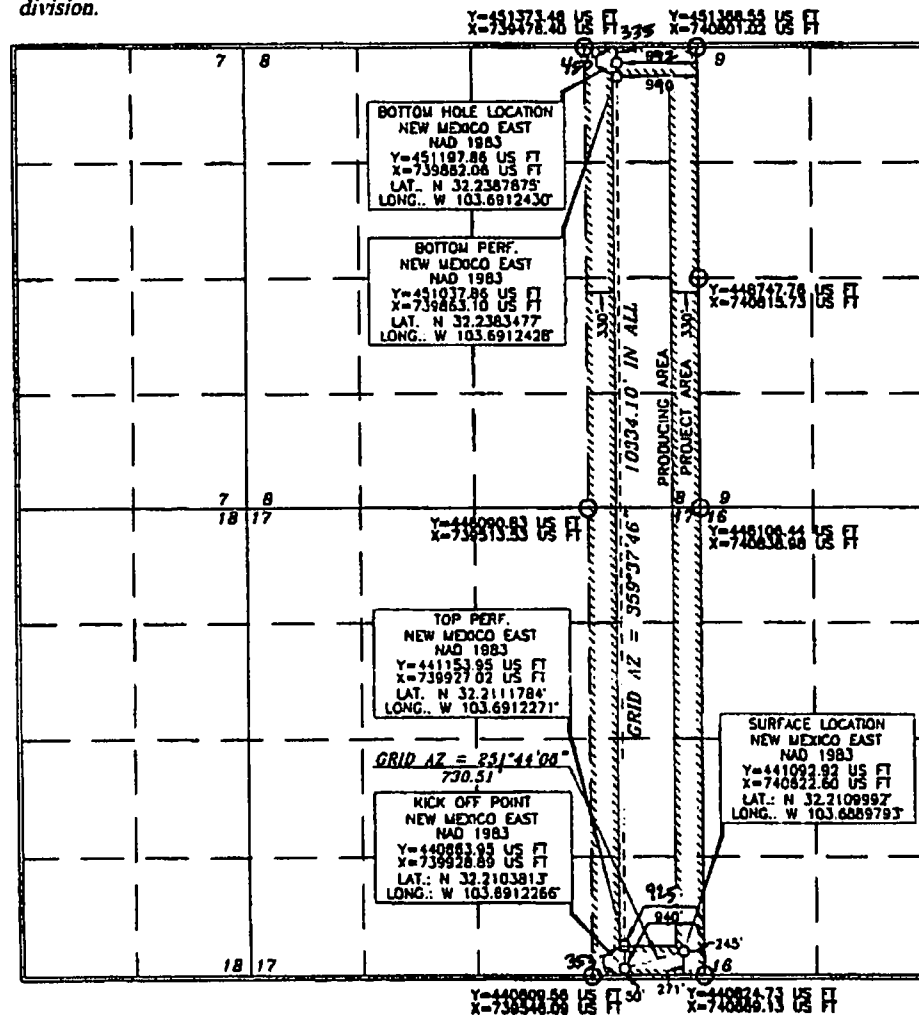
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	24 SOUTH	32 EAST, N.M.P.M.		271'	SOUTH	245'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	B	24 SOUTH	32 EAST, N.M.P.M.		335	NORTH	345	EAST	LEA
Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No.	LTP - 450 FNL 990 FEL FTP - 353 FSL 925 FEL					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order.

Signature: [Signature] Date: 8/16/13

Printed Name: Sana Mendiola

Typed Name: sana.mendiola@oxy.com

Typed Address: [Address]

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was placed from 15079 of actual surveys made by me personally supervised and that the same is true and correct to the best of my belief.

Date of Survey: SEPTEMBER 28, 2013

Signature: [Signature]

Professional Surveyor: 15079

Certificate Number: 15079

WOF 1509JOWL-b-XY (Rev. C) (N)