

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

HOBBS OCD
Operator
02/02/2019
RECEIVED

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other		7. Unit or CA Agreement Name and No. NMNM137096X	
2. Name of Operator OXY USA INCORPORATED		8. Lease Name and Well No. MESA VERDE BS UNIT 2H	
3. Address P O BOX 4294 HOUSTON, TX 77210-4294		9. API Well No. 30-025-44196-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 17 T24S R32E Mer NMP At surface SWSE 240FSL 1614FEL 32.210893 N Lat, 103.693405 W Lon Sec 8 T24S R32E Mer NMP At top prod interval reported below NENE 350FNL 1275FEL 32.238300 N Lat, 103.692120 W Lon Sec 8 T24S R32E Mer NMP At total depth NENE 171FNL 1275FEL 32.238782 N Lat, 103.692278 W Lon		10. Field and Pool, or Exploratory MESA VERDE-BONE SPRING	
14. Date Spudded 02/03/2018		15. Date T.D. Reached 06/11/2018	
16. Date Completed ☐ D & A ☒ Ready to Prod. 08/02/2018		17. Elevations (DF, KB, RT, GL)* 3557 GL	
18. Total Depth: MD 22095 TVD 11861		19. Plug Back T.D.: MD 22026 TVD 11861	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	938		1202	302	0	
9.875	7.625 L80	26.4	0	11092		2624	890	0	
6.750	5.500 P110	20.0	0	22082		846	208	10500	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 3RD	12165	21916	12165 TO 21916	0.000	1176	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12165 TO 21916	386507534G SLICK WATER & 39732G OF 7.5% HCL W/ 19619507# SAND

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 1 2019

28. Production - Interval A

RECEIVED

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/12/2018	09/30/2018	24	→	1910.0	6205.0	1441.0			
Choke Size	Tbg. Press. Pwng.	Crg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status	
24/64	SI	2844.0	→	1910	6205	1441	3249	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Pwng.	Crg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
3 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #442729 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 2/2/2019

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4714	5565	OIL, GAS, WATER	RUSTLER	837
CHERRY CANYON	5566	6840	OIL, GAS, WATER	SALADO	1171
BRUSHY CANYON	6841	8485	OIL, GAS, WATER	CASTILE	3210
BONE SPRING	8486	9524	OIL, GAS, WATER	DELAWARE	4691
BONE SPRING 1ST	9525	9915	OIL, GAS, WATER	BELL CANYON	4714
BONE SPRING 2ND	9916	10819	OIL, GAS, WATER	CHERRY CANYON	5566
BONE SPRING 3RD	10820	11861	OIL, GAS, WATER	BRUSHY CANYON	6841
				BONE SPRING	8486

32. Additional remarks (include plugging procedure):

LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED C-102 PLAT AND WBD ARE ATTACHED.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #442729 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 04/06/2019 (19DCN0067SE)

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 11/06/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

District I
1623 N. Francis Dr., Albuquerque, NM 87103
Phone: (505) 261-4161 Fax: (505) 261-0770
District II
411 S. First St., Albuquerque, NM 87102
Phone: (505) 248-1233 Fax: (505) 248-1720
District III
1000 Rio Grande Road, Albuquerque, NM 87102
Phone: (505) 334-4171 Fax: (505) 334-4171
District IV
1230 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3450 Fax: (505) 476-3440

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44196	Pool Code 96229	Pool Name Mesa Verde Bone Spring
Property Code 320828	Property Name MESA VERDE BS UNIT	Well Number 2H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3557.4'

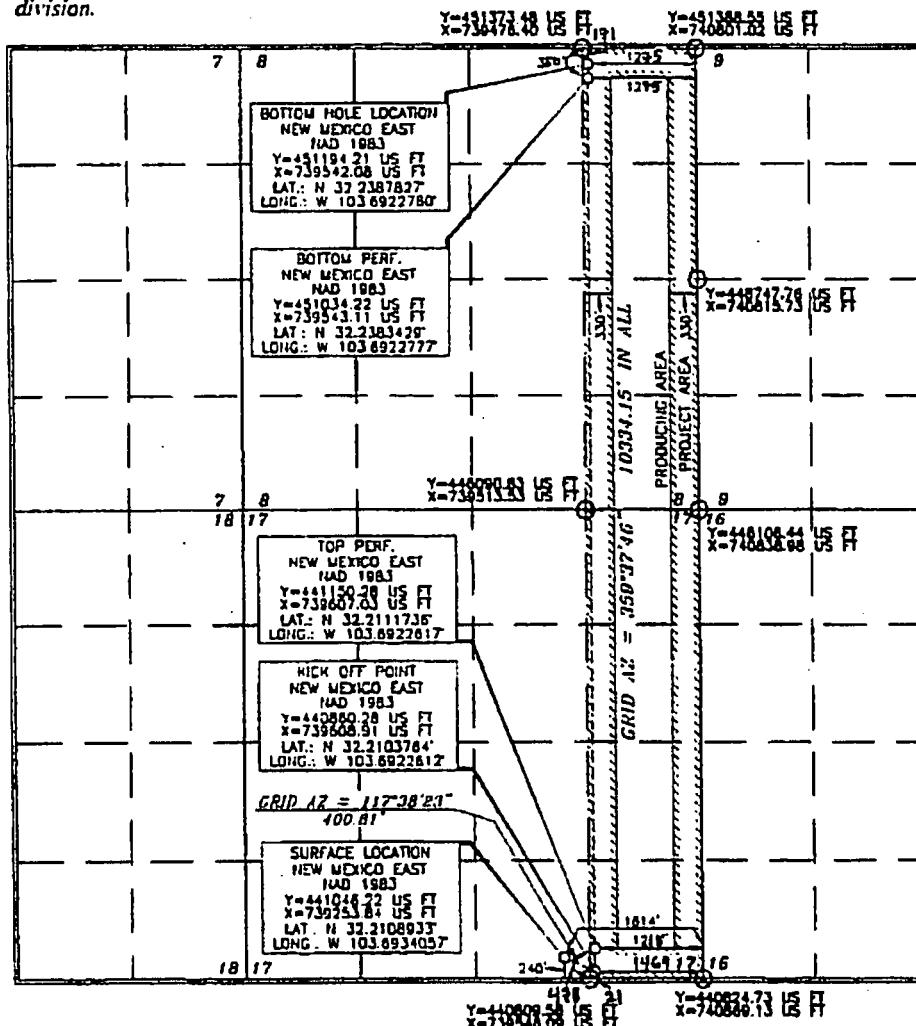
Surface Location

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North-South line	Feet from the	East-West line	County
0	17	24 SOUTH	32 EAST, N.M.P.M.		240'	SOUTH	1614'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North-South line	Feet from the	East-West line	County
A	B	24 SOUTH	32 EAST, N.M.P.M.		189'	NORTH	1295'	EAST	LEA
Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No.	BP- 350 FUL 1275 FEL TP- 478 FSL 1215 FEL					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the information reflects a working interest or undivided interest in the land including the proposed bottom hole location or has a right to drill the well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a preliminary pooling agreement or a compulsory pooling order.

Authorized by the division

[Signature] 7/26/13
Jana Mendiola
Jana Mendiola
jjanalyn.mendiola@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the information shown on this plat was obtained from reliable professional surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

[Signature]
Professional Surveyor
15079
OCTOBER 5, 2013
Date of Survey

[Signature] 2/3/2016
Certificate Number 15879