

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-05477

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit
Section 24

8. Well No. 111

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other T&A ☒

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter D : 330 Feet From The North 990 Feet From The West Line
Section 24 Township 18-S Range 37-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3673' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ Multiple Completion ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Convert well to injection from TA'd ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. PMX 242

1. RUPU & RU

2. Drill out tie back stem. Drill out CIBP, push to 4191'

3. Set CICR @3980'. Pump 100 sks prem plus & 39 sks prem plus w/2% CACL2. Squeeze 39 SkS into formation @1600# Sting out/reverse clean.

4. Drill out cement to 4266'. Drill soft formation to new TD of 4350'.

5. Ran CNL/CCL log from 4346-3346'.

6. RIH w/5.5" pkr to 4245'. L & T pkr & csg to 500 PSI. Held OK.

7. Pumped 2000 gal acid w/1000# rock salt block in 2 stages. Flush w/50 bbl fresh water.

8. Acidize perms 4191-4234' w/25 bbl NEFE, 110 gals HCL.

9. RIH w/5.5" G-6 pkr w/1.875 profile nipple & pump out plug, on/off tool on 129 jts of 2-7/8" tbg. Set pkr @3995'.

10. Test casing to 660 PSI for 30 min & chart for NMOCD.

11. RDPU & RU. Clean Location.

RUPU 04/12/06 RDPU 04/24/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Mendy A. Johnson

TITLE Administrative Associate

DATE 05-06-2006

TYPE OR PRINT NAME Mendy A. Johnson

E-mail address: Mendy_johnson@oxy.com

TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY

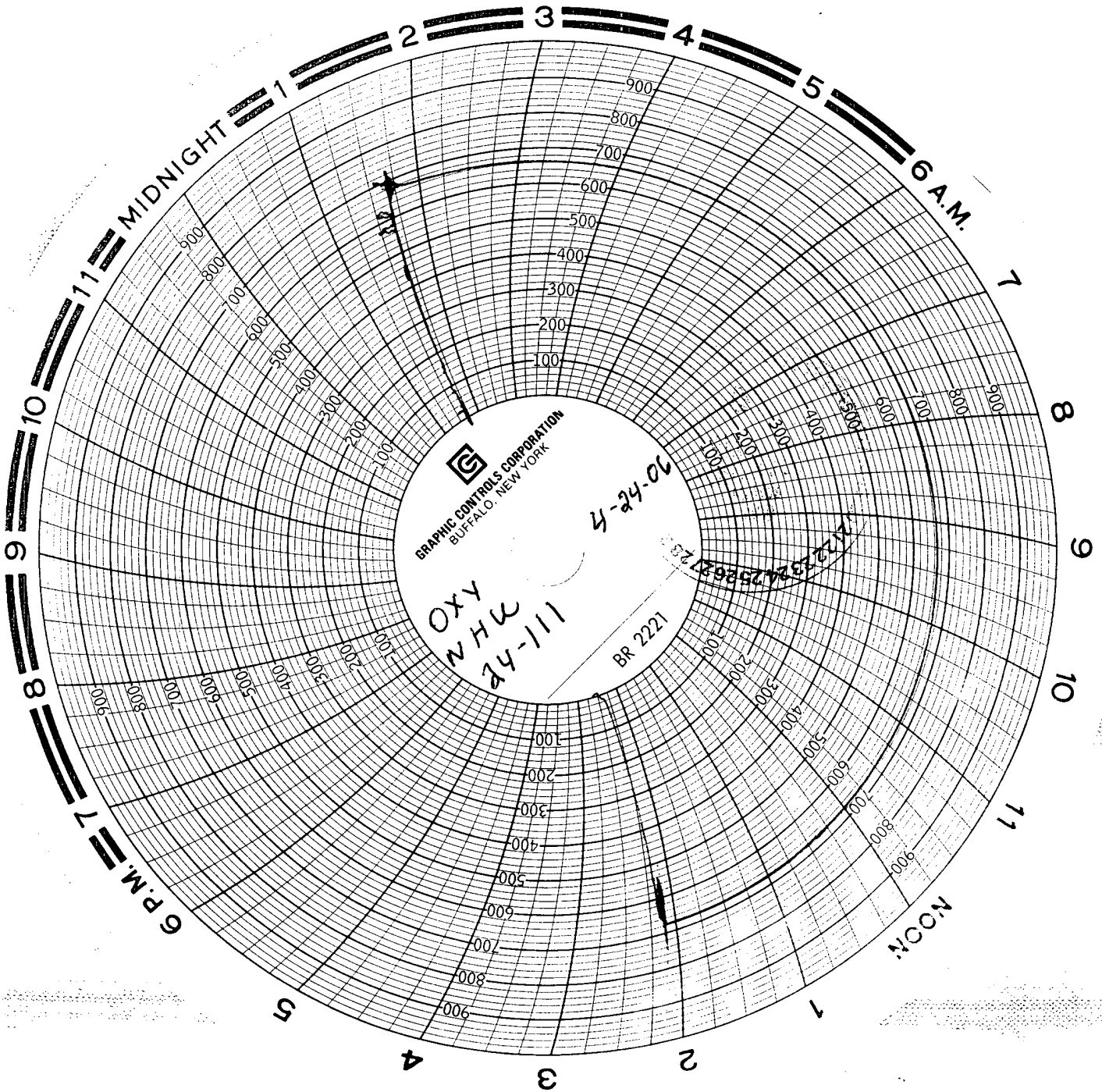
Harry W. Wink

TITLE


DATE

CONDITIONS OF APPROVAL IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MAY 16 2006



See #1 MF G-2619
Clock 30 min
Crt 1 - 2-17-06
pump by Smith's
Knoxville

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Tue 5/16/2006 11:05 AM

All have blanket bonds and none of these appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Tuesday, May 16, 2006 8:41 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Yates Petroleum Corp (25575)
Pogo Producing Co (17891)
Chevron USA Inc (4323)
Devon Energy Production Co LP (6137)
Cimarex Ennergy Co (215099)
BP America Production Co (778)
Mewbourne Oil Co (14744)
Occidental Permian Ltd (157984)

I have checked the Inactive well list and these Operators are OK there.

Please let me know. Thanks and have a nice day. Donna.