State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 32-025-07503 Santa Fe, NM 87505 5. Indicate Type of Lease **DISTRICT II** STATE FEE X 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 31 8. Well No. 1. Type of Well: 211 Oil Well X Gas Well 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter : 440 Feet From The Line Feet From The North 2310 West NMPM Lea County Section 31 Township 18-S Range 38-E 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3642' GL Pit or Below-grade Tank Application or Closure Pit Type _____ Depth of Ground Water _ Distance from nearest fresh water well ______ Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK X PLUG AND ABANDON ALTERING CASING REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion 273 1475. 1. Kill well. Pull ESP equipment. 2. Run CNL/GR/CCL log from PBTD to 3300'. 3. Acid treat well. 4. Run ESP equipment back in hole. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE THLE Administrative Associate DATE 05/09/2006 TYPE OR PRINT NAME E-mail address: TELEPHONE NO. Mendy A. Johnson Mendy johnson@oxy.com 806-592-6280 For State Use Only MAY 1 6 2006 OC FIELD REPRESENTATIVE INSTAFF MANAGER

CONDITIONS OF APPROVAL IF A

APPROVED BY