•′	Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103		
	District I	Energy, Minerals and Natu	ral Resources	May 27, 2004 WELL API NO.		
	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OII COMEEDMATION	DIVICION	30-025-36785		
	1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fran		5. Indicate Type of Lease		
	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE  FEE		
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita Fe, INIVI 87	303	6. State Oil & Gas Lease No. VA-1797		
		S AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
	(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)			Dempster State Unit		
	1. Type of Well: Oil Well Gas	s Well 🛛 Other		8. Well Number 2		
	2. Name of Operator Yates Petroleum Corporation			9. OGRID Number		
ŀ	3. Address of Operator			025575 10. Pool name or Wildcat		
	105 S. 4 <sup>th</sup> Street, Artesia, NM	88210		Wildcat Wolfcamp		
Ì	4. Well Location					
	Unit Letter L: 1980	feet from the South	line and 1	150 feet from the West line		
	Section 31	Township 11S Rai		NMPM Lea County		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4067' GR					
İ	Pit or Below-grade Tank Application  or Ck		- OK			
	Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
- 1	Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:						
		PLUG AND ABANDON 🛛 CHANGE PLANS 🔲	REMEDIAL WORK COMMENCE DRII			
		MULTIPLE COMPL	CASING/CEMENT			
				_		
-	OTHER:	d operations (Clearly state all )	OTHER:	givo portinent dates including estimated date		
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Propose to P&A as follows:  1) Set CIBP @ 9800' and dump 35' cement on plug. Circulate 9.5 ppg mud-laden fluid.  2) Spot 100' cement plug 7950-7850'. Pull up and spot 100' cement plug 5800-5700'. Pull up and spot 100' cement plug 4450-4350'. WOC and tag.  3) Perforate @ 2200'. Place 100' cement plug inside and outside casing 2200-2100'. — WOC + FAG  4) Perforate @ 483'. Place 100' cement plug inside and outside casing 483-383'. — WOC + FAG  5) Spot 10 sx cement plug @ surface.  6) Install markers and clean location.						
i	Proposed schematic attached.  THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.					
]	I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
•	A A	ed according to MMOCD guidennes [	], a general permit □] (	or an (attached) alternative OCD-approved plan [].		
S	SIGNATURE Jan	TITLE F	Regulatory Complian	nce Technician DATE 5-10-06		
	Type or print name Stormi Davis For State Use Only	E-mail address:	stormid@ypcni			
				THE MANAGER MAY 1 0 2000		
	APPROVED BY: \(\square\) (if any):	UMR, TITLE	- CENTATI	DATE MAY 1 6 2006		
•	Conditions of Approval (if any):	OC FIE	D REPRESE	DATE MAY 1 6 2006		

Casing Progra	ing Program		
Size/Wt/Grade/Conn	Depth Set		
13 3/8" 48# H40	433'		
9 5/8" 36 & 40# J55	4400'		
5 1/2" 17# J55, L80, HCP110	13165'		

CIBP 9800'+ 35'cmt CIBP 10160'+ 35'cmt CIBP 11000'+ 35'cmt CIBP 11790'+ 35'cmt CIBP 12300'+ 35'cmt Cmt ret @ 12420' CIBP @ 12690' + 35' cement CIBP @ 12840' + 35' cement TD 13165'

PBTD 12265'

10 sx cement plug @ surface

PROPOSED CONFIGURATION

13 3/8" csg @ 433'. Cmtd w/ 440 sx. Cmt circ. 100' cement plug 483-383'

100' cement plug 2200'-2100'

TOC @ 3900. by calc.

9 5/8" csg @ 4400'. Cmtd w/ 1540 sx. Cmt circ. 100' cement plug 4450-4350'

100' cement plug 5800-5700'

100' cement plug 7950-7850'

Wolfcamp perfs 9840-54'

U. Penn Perfs 10202-10', 10270-81', 10308-16'

U. Penn perfs 11068-72'

Strawn perfs 11836-40', 11920-23'

U. Atoka perfs 11996-12000'

Atoka perfs 12336-44' & 47-54'

Atoka perfs 12448-65' (Squeezed w/ 100 sx)

Morrow perfs 12714-24', 55-57'

Mississippian perfs 12903, 05, 07, 14-18, 25, 26, 30, 34, 35, 39, 41, 43'

5 1/2" csg @ 13165'. Cmtd w/ 3240 sx.