

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBBS OCEAN
 OCT 07 2019
 RECEIVED

OIL CONSERVATION DISTRICT
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26775
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1360-1
3. Address of Operator 3300 N. 'A' St, Ste. 6-100 Midland, TX 79705		7. Lease Name or Unit Agreement Name East Vacuum GB/SAU Tr 2658
4. Well Location Unit Letter K : 2500 feet from the West line and 2500 feet from the South line Section 26 Township 17-S Range 35-E NMPM County Lea		8. Well Number 001 H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3619' GR		9. OGRID Number 217817
10. Pool name or Wildcat Vacuum GB/SA		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU. ND WH, NU BOP. POOH RBP @ 2505'
- Tag RBP @ 4205'. Circ hole w/ MLF. Pressure test casing
- Spot 30sx cmt @ 4205' - 4061'
- Spot 25sx cmt @ 3814' - 3714'
- Spot 25sx cmt @ 2976' - 2876'. WOC-Tag
- Spot 55sx cmt @ 1882' - 1608'. WOC-Tag
- Spot 80sx cmt @ 400'-3'.
- POOH. Fill wellbore. Verify cmt @ surface in all annuli
- Cut off WH & anchors. Install DH marker

**See Attached
 Conditions of Approval**

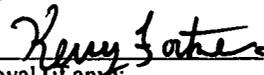
A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent - Basic Energy Services DATE 10/2/19

Type or print name Greg Bryant E-mail address: _____ PHONE: 432-563-3355

APPROVED BY:  TITLE C. O. A DATE 10-9-19

Conditions of Approval (if any): _____

WELLBORE SKETCH
ConocoPhillips Company - Permian Basin Business Unit

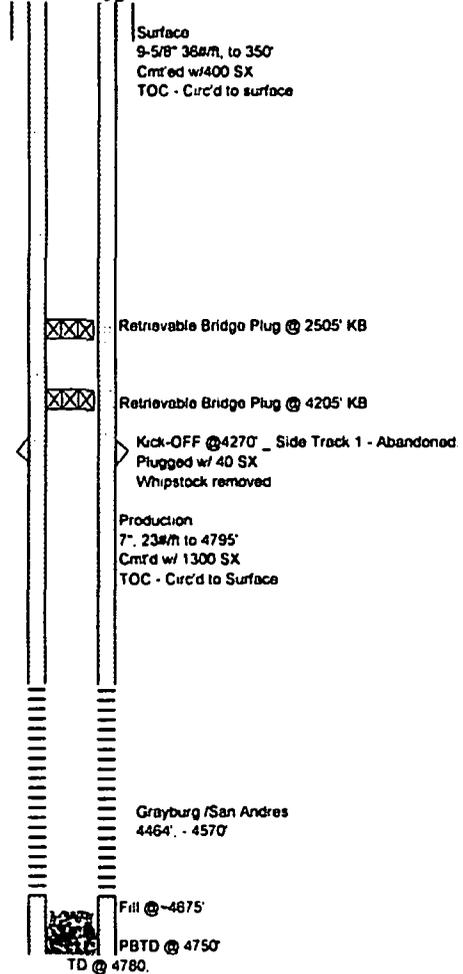
Date 8/10/2019

RKB @ 3929
 DF @ 3929
 GL @ 3917

Subarea	<u>Buckeye East</u>
Lease & Well No	<u>EAST VACUUM GB-SA UNIT 2658-001</u>
Legal Description	<u>Sec. 26-K T-17S, R-35E 2560' FNL 680' FWL</u>
County	<u>LEA</u> State <u>NM</u>
Field	<u>VACUUM</u>
Date Spudded	<u>6/25/1980</u>
API Number	<u>30-025-26775</u>

Operator Number
 Lease ID
 Field Number

Note in 7" Casg Above 9-5/8" X 7"



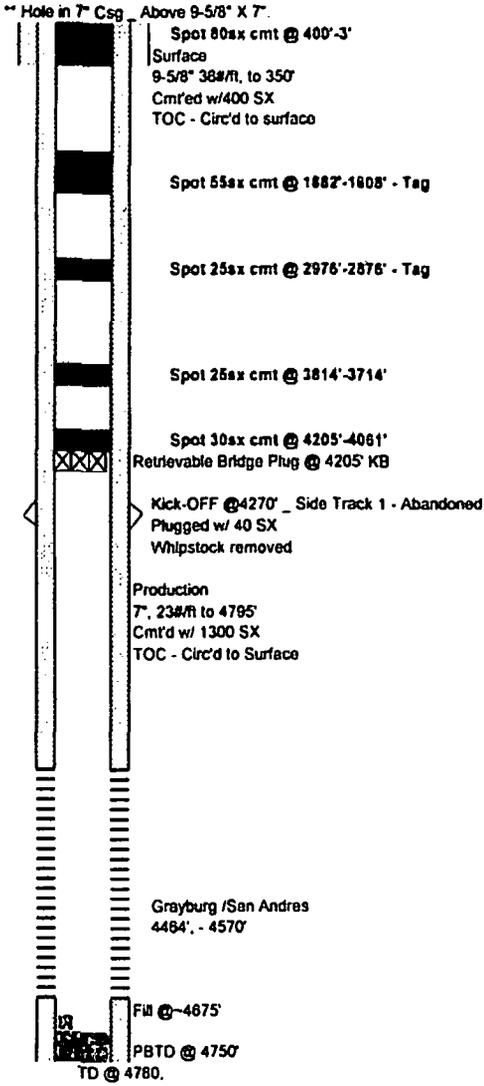
WELLBORE SKETCH
ConocoPhillips Company - Permian Basin Business Unit

Date: 8/10/2019

RKB @ 3929'
 DF @ 3829'
 GL @ 3917'

Subarea: Buckeye East
 Lease & Well No: EAST VACUUM GB-SA UNIT 2658-001
 Legal Description: Sec. 26-K, T-17S, R-35E 2560' FNL 680' FWL
 County: LEA State: NM
 Field: VACUUM
 Date Spudded: 8/25/1980
 API Number: 30-025-26775

Operator Number:
 Lease ID:
 Field Number:



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.