

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address AMEREDEV OPERATING, LLC 5707 SOUTHWEST PARKWAY BUILDING 1, SUITE 275 AUSTIN, TX 78735		² OGRID Number 372224
		³ Reason for Filing Code/ Effective Date
⁴ API Number 30 - 025 - 45897	⁵ Pool Name WOLF CAMP <i>WC-025 G-09 5263619; WOLF CAMP</i>	⁶ Pool Code 98234
⁷ Property Code 325400	⁸ Property Name Camellia Fed Com 26 36 21	⁹ Well Number 121H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	21	26S	36E		283'	SOUTH	270'	West	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	26S	36E		74'	North	361'	West	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date TBD	¹⁵ C-129 Permit Number NONE ASSIGNED	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35103	Sunoco Partners Marketing & Terminals LP PO Box 4933, Houston, TX 77210	O
373554	SALT CREEK MIDSTREAM 20329 STATE HIGHWAY 249, 4th FLOOR HOUSTON, TX 77070	G
372224	AMEREDEV OPERATING, LLC 5707 SOUTHWEST PKWY BUILDING 1, SUITE 275 AUSTIN, TX 78735	W
371677	Midcon Gathering, LLC 4295 San Felipe St., Houston, TX 79027	O

IV. Well Completion Data

²¹ Spud Date 5-11-2019	²² Ready Date 8-19-2019	²³ TD 22641	²⁴ PBDT 22630	²⁵ Perforations MD	²⁶ DHC, MC N/A
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	2024	1640		
9.875	9.625	11773	1410		
6.75	5.5	22630	1400		
	Tubing - 2.875	Tubing - 11819			

V. Well Test Data

³¹ Date New Oil 8/20/19	³² Gas Delivery Date 8/18/19	³³ Test Date 10/2/19	³⁴ Test Length 24	³⁵ Tbg. Pressure 450	³⁶ Csg. Pressure 450
³⁷ Choke Size 64	³⁸ Oil 1132	³⁹ Water 2907	⁴⁰ Gas 4719	⁴¹ Test Method FLOWING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:
Zac Boyd

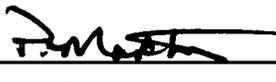
Title:
Superintendent

E-mail Address:
zboyd@ameredev.com

Date:
8/26/2019

Phone:
737-300-4700

OIL CONSERVATION DIVISION

Approved by: 

Title:
L.M.

Approval Date:
10/9/2019

Submit To Appropriate District Office
Two Copies
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-45897
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Camellia Fed Com 26 36 21
6. Well Number: 121H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Ameredev Operating, LLC
10. Address of Operator
5707 Southwest Parkway Building 1, Suite 275
Austin TX 78735

9. OGRID
372224
11. Pool name or Wildcat
WOLFCAMP (98234)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	21	26S	36E		283'	SOUTH	270'	WEST	LEA
BH:	D	16	26S	36E		50'	NORTH	380'	WEST	LEA

13. Date Spudded: 5/11/2019
14. Date T.D. Reached: 6/27/2019
15. Date Rig Released: 6-30-2019
16. Date Completed (Ready to Produce): 8-19-2019
17. Elevations (DF and RKB, RT, GR, etc.): 2924'
18. Total Measured Depth of Well: 22641
19. Plug Back Measured Depth: 22630
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run: GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
11610' tvd, 11448' tvd, UPR WC

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	68	2024	17.5		
7.625	40	11773	9.875		
5.5	20	22630	6.75		

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	11819	11819

26. Perforation record (interval, size, and number)
13408-22584, .43", 3026 Holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. I
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
13408-22584 23,268,417 lb. proppant, 29,239,236 gal. fluid

28. PRODUCTION

Date First Production: 8-20-19
Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing
Well Status (Prod. or Shut-in): Prod.
Date of Test: 10-2-19
Hours Tested: 24
Choke Size: 64
Prod'n For Test Period:
Oil - Bbl: 1132
Gas - MCF: 4719
Water - Bbl.: 2907
Gas - Oil Ratio:
Flow Tubing Press.: 450
Casing Pressure: 450
Calculated 24-Hour Rate:
Oil - Bbl.:
Gas - MCF:
Water - Bbl.:
Oil Gravity - API - (Corr.): 48.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.):
Flare
30. Test Witnessed By:

31. List Attachments:

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date: 6-30-19

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature: 
Printed Name: Zachary Boyd
Title: Operations Supt.
Date: 10-2-19
E-mail Address: zboyd@Ameredev.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy - 1350'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt - 2610'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt - 3120'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand - 4990'	T. Morrison	
T. Drinkard	T. Bone Springs - 8199'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp - 11,745'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1350	1350'	Sand/Silts/Clay				
1350	2610	1260'	Anhydrite/Dolomite				
2610	3120	510'	Anhydrite/Salt				
3120	4990	1870'	Limestone/Dolomite				
4990	8199	3209'	Sands/Silts/Limestone				
8199	11745	3546'	Limestone w minor Sands & Silts				
11745			Silty Limestone				

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator AMEREDEV OPERATING, LLC		Contact: CHRISTIE HANNA E-Mail: channa@ameredev.com	
3. Address 5707 SOUTHWEST PARKWAY BUILDING 1, SUITE 275 AUSTIN, TX 78735		5a. Phone No. (include area code) Ph: 737-300-4700	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 21 T26S R36E Mer NMP At surface SWSW 283FSL 270FWL 32.022296 N Lat, 103.277720 W Lon Sec 21 T26S R36E Mer NMP At top prod interval reported below SWSW 1198FSL 333FWL Sec 16 T26S R36E Mer NMP At total depth NWNW 124FSL 362FWL 32.050206 N Lat, 103.277439 W Lon		8. Lease Name and Well No. CAMELLIA FED COM 26 36 21 121H	
14. Date Spudded 05/11/2019		15. Date T.D. Reached 06/27/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/19/2019		9. API Well No. 30-025-45897	
17. Elevations (DF, KB, RT, GL)* 2924 GL		10. Field and Pool, or Exploratory WOLFCAMP (98234)	
18. Total Depth: MD 22641 TVD 11994		19. Plug Back T.D.: MD 22630 TVD 11994	
20. Depth Bridge Plug Set: MD 22590 TVD 11994		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	68.0	0	2024	2024	1640	496	0	
9.875	7.625 L80	29.7	0	11773	11773	1410	648	0	
6.750	5.500 P110	20.0	0	22630	22630	1400	287	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10776	10781						

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13408	22584	13408 TO 22584	0.430	3026	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13408 TO 22584	23,268,417 LBS PROP, 29,239,236 GAL FLUIDS; FRAC FOCUS DISCLOSURE 10-4-2019

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/20/2019	10/02/2019	24	→	1132.0	4719.0	2907.0	48.2		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	450	0.0	→	1132	4719	2907		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAND/SILTS/CLAY	0	1350		ANHYDRITE	1908
ANHYDRITE/DOLOMITE	1350	2610		SALT	2260
ANHYDRITE/SALT	2610	3120		LAMAR	5008
LIMESTONE/DOLOMITE	3120	4990		BELL CANYON	5210
SANDS/SILTS/LIMESTONE	4990	8199		BRUSHY CANYON	7094
LIMESTONE/MINOR SANDS & SILTS	8199	11745	SILTY LIMESTONE, OIL/NAT. GAS	BONE SPRING	11504
WOLFCAMP	11745		SILTY LIMESTONE, OIL/NAT. GAS	WOLFCAMP	11745

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #486549 Verified by the BLM Well Information System.
For AMEREDEV OPERATING, LLC, sent to the Hobbs

Name (please print) ZACHARY BOYD Title OPERATIONS SUPERINTENDENT

Signature _____ (Electronic Submission) Date 10/04/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

AMEREDEV

October 4, 2019

ATTN: Paul Kautz
NMOCD
1625 N. French Drive
Hobbs, NM 88240
(575) 393-6161 ext. 104

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Paul,

I've enclosed several documents for the Camellia Fed Com 26 36 21 121H (API#: 30-025-45897) for your review and approval, including:

- Form C-102 Well Location and Acreage Dedication Plat
- Form C-104 Request for Allowable/Authorization to Transport
- Form C-105 Well Completion Report
- Form C-129 Application for Exception to No-flare Rule
- As-Completed Wellbore Plat
- Additional Points Required Information Sheet
- Final As-Drilled Directional Plan
- Record Copy: Form 3160-4 Federal Completion Report
- Record Copy: Form 3160-5 Federal Sundry Notice - Intent to flow test

Please let me know if you have any questions.

Best regards,



Christie Hanna
Regulatory Coordinator