

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised April 3, 2017					
		1. WELL API NO. <b>30-025-46063</b>					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT</b>							
4. Reason for filing:  <input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>Asadero 3 State Com</b>					
		6. Well Number:  <b>502H</b>					
7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator <b>Centennial Resource Production, LLC</b>		9. OGRID <b>372165</b>					
10. Address of Operator <b>1001 17th Street, Suite 1800, Denver, CO</b>		11. Pool name or Wildcat <b>Grama Ridge; Bone Spring, North 28434</b>					
12. Location <b>Surface: N 3 21S 34E</b> <b>BH: 3 3 21S 34E</b>	Unit Ltr <b>3</b>	Section <b>3</b>					
Township <b>21S</b>	Range <b>34E</b>	Lot <b>92</b>					
Feet from the N/S Line <b>299300</b>	Feet from the E/W Line <b>1800</b>	County <b>Lea</b>					
13. Date Spudded <b>6/20/19</b>	14. Date T.D. Reached <b>7/28/19</b>	15. Date Rig Released <b>7/31/19</b>					
16. Date Completed (Ready to Produce) <b>8/18/19</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3692</b>					
18. Total Measured Depth of Well <b>17847</b>	19. Plug Back Measured Depth <b>17789</b>	20. Was Directional Survey Made? <b>Yes</b>					
21. Type Electric and Other Logs Run <b>Gama Ray</b>							
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>10.665 - 17.779</b>							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13.375	54.5	1795	17.5	1530 sx			
9.625	40	5745	12.25	1650 sx			
5.5	20		8.75				
5.5	20	17833	8.5	2695 sx			
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9916	
26. Perforation record (interval, size, and number) <b>10,665 - 17,779, 1578 holes</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>10,665 - 17,779    15,338,064 gals slick water</b> <b>18,524,000# 100 mesh sand</b>			
<b>28. PRODUCTION</b>							
Date First Production <b>8/19/19</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Pumping, ESP</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>		
Date of Test <b>9/11/19</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>1556</b>	Gas - MCF <b>1194</b>	Water - Bbl. <b>2953</b>	Gas - Oil Ratio <b>767</b>
Flow Tubing Press. <b>310</b>	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>1556</b>	Gas - MCF <b>1194</b>	Water - Bbl. <b>2953</b>	Oil Gravity - API - ( <i>Corr.</i> ) <b>40</b>	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>						30. Test Witnessed By <b>Reggie Phillips</b>	
31. List Attachments <b>C-104, Survey, C-102, Additional points required</b>							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude			NAD83		
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>							
Signature <i>K. Schlichting</i>		Name <b>Kanicia Schlichting</b> Title <b>Sr. Regulatory Analyst</b>				Date <b>10/02/19</b>	
E-mail Address <b>Kanicia.schlichting@cdevinc.com</b>							

