

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

BOBBS OCD  
OCT 07 2019  
RECEIVED

Submit one copy to appropriate District Office  
 AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address BTA OIL PRODUCERS, LLC		<sup>2</sup> OGRID Number 260297	
		<sup>3</sup> Reason for Filing Code/ Effective Date NEW WELL	
<sup>4</sup> API Number 30 - 025-44298	<sup>5</sup> Pool Name RED HILLS UPPER WOLFCAMP PARACAT DRAW;		<sup>6</sup> Pool Code 92900 98099 KAC
<sup>7</sup> Property Code	<sup>8</sup> Property Name ROJO 7811 22 FED COM		<sup>9</sup> Well Number 19H

**II. <sup>10</sup> Surface Location**

Ul or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	34	25S	33E		2504	SOUTH	1950	WEST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	25S	33E		20.4	NORTH	1653.8	WEST	LEA

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date 8/13/2019	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
34053	PLAINS MARKETING LP P.O. BOX 4648 HOUSTON, TX 77210-4648	
	ETC FIELD SERVICES LLC 8111 WESTCHESTER DR., STE 600 DALLAS, TX. 75225	

**IV. Well Completion Data**

<sup>21</sup> Spud Date 3/25/2019	<sup>22</sup> Ready Date 8/6/2019	<sup>23</sup> TD 20,026	<sup>24</sup> PBTD	<sup>25</sup> Perforations 12,500 - 19,950	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
14 3/4"		10 3/4"		1,135'	765
9 7/8"		7 5/8"		11,670	2,070
6 3/4"		5 1/2" X 5"		20,026	1,585

**V. Well Test Data**

<sup>31</sup> Date New Oil 8/7/2019	<sup>32</sup> Gas Delivery Date 8/13/2019	<sup>33</sup> Test Date 8/16/2019	<sup>34</sup> Test Length 24 HOUR	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 4400
<sup>37</sup> Choke Size 19/64	<sup>38</sup> Oil 1022	<sup>39</sup> Water 2633	<sup>40</sup> Gas 1838		<sup>41</sup> Test Method FLOWING

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <b>Katy Reddell</b> Printed name: KATY REDDELL Title: REGULATORY ANALYST E-mail Address: kreddell@btaoil.com Date: 10/02/2019	OIL CONSERVATION DIVISION Approved by:  Title: L.M. Approval Date: 10/7/2019
	Phone: 432-682-3753

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCT 07 2019

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMMN05792

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. ROJO 7811 34-27 FEDERAL COM 19H

9. API Well No. 30-025-44298

10. Field and Pool, or Exploratory REDHILLS/UPPERWOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 34 T25S R33E Mer

12. County or Parish LEA

13. State NM

14. Date Spudded 03/25/2019

15. Date T.D. Reached 05/21/2019

16. Date Completed  D & A  Ready to Prod. 08/06/2019

17. Elevations (DF, KB, RT, GL)\* 3323 GL

18. Total Depth: MD 20035 TVD 12323

19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5		1135		765		0	
9.875	7.625 P-110	29.7		11670		2070		0	
6.750	5.500 P-110	18.0		20026		1585		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11586	11586						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12710		12500 TO 19950			FRAC
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12500 TO 19950	401,838 BBLs TOTAL FLUID; 18,834,970#s 100MESH AND 40/70 SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/06/2019	08/16/2019	24	→	1022.0	1838.0	2633.0	43.0		FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
19/64	SI	4400.0	→	1022	1838	2633	1819	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #486219 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WOLFCAMP	12170			RUSTLER TOP SALT BASE SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONESPRING LIME	2543 2626 4758 4992 5225 6288 7524 9076

32. Additional remarks (include plugging procedure):  
FORMATION MARKERS CONT.:  
FIRST BONESPRING SAND: 10027  
SECOND BONESPRING SAND: 10622  
THIRD BONESPRING CARBONATE: 11098  
WOLFCAMP: 12170

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #486219 Verified by the BLM Well Information System.  
For BTA OIL PRODUCERS, LLC, sent to the Hobbs

Name (please print) KATY REDDELL Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 10/02/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

HOBBS OCD  
OCT 7 2019  
RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM05792
2. Name of Operator BTA OIL PRODUCERS, LLC	6. If Indian, Allottee or Tribe Name
3a. Address 104 S. PECOS MIDLAND, TX 79701	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-682-3753 Ext: 139	8. Well Name and No. ROJO 7811 34-27 FEDERAL COM 19H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 34 T25S R33E 2504FSL 1950FWL 32.086642 N Lat, 103.562443 W Lon	9. API Well No. 30-025-44298
	10. Field and Pool or Exploratory Area REDHILLS/UPPERWOLFCAMP
	11. County or Parish, State  LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BTA OIL PRODUCERS, LLC ENTERED THE API NO. INCORRECTLY ON ELECTRONIC SUBMISSION #485783. BTA ACKNOWLEDGES THIS CORRECTION TO THE API NUMBER:  
 INCORRECT: 30-025-44297  
 CHANGE TO CORRECT: 30-025-44298

BTA OIL PRODUCERS, LLC ENTERED THE FIELD/POOL INCORRECTLY:  
 INCORRECT: RED HILLS/UPPER BNSPR SHALE  
 CHANGE TO: RED HILLS/UPPERWOLFCAMP

3/25/2019: SPUD WELL  
 3/27/2019: DRILLED 14 3/4" HOLE. SET 10 3/4" CSG (40.5# J-55 STC) @ 1135' WITH 765 SACKS CEMENT.  
 CEMENT CIRCULATED TO SURFACE. TEST 10 3/4" CASING TO 1500 PSI. GOOD TEST.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #486234 verified by the BLM Well Information System For BTA OIL PRODUCERS, LLC, sent to the Hobbs**

Name (Printed/Typed) <b>KATY REDDELL</b>	Title <b>REGULATORY ANALYST</b>
Signature (Electronic Submission)	Date <b>10/02/2019</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #486234 that would not fit on the form**

**32. Additional remarks, continued**

4/9/2019: DRILLED 9 7/8" HOLE. SET 7 5/8" CSG (29.7# P-110 BTC) @ 11,670' with 2070 sacks of cement. CEMENT CIRCULATED TO SURFACE AFTER PUMPING 2 STAGES.

5/4/2019: TEST 7 5/8" CASING TP 2,750 PSI FOR 30 MIN. GOOD TEST.

5/21/2019: DRILLED 6 3/4" HOLE AND SET 5 1/2" X 5" CASING TAPERED STRING C @ 20,026" [(5" 18# P-110 TXP-BTC 20,026' - 11,587') (5-1/2" 20#

P-110ICY TXP-BTC to surface)] with 1585 sx. Cmt circ to surface.

5/21/2019: RIG RELEASED.

6/16/2019: Test intermediate casing to 1000 psi for 10 min, good test. Test production casing to 11,000 psi for 30 min, good test.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**HOBBS OCD**  
OCT 07 2019  
**RECEIVED**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM05792
2. Name of Operator BTA OIL PRODUCERS, LLC Contact: KATY REDDELL E-Mail: kreddell@btaoil.com		6. If Indian, Allottee or Tribe Name
3a. Address 104 S. PECOS MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-682-3753	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T25S R33E 2504FSL 1950FWL 32.086642 N Lat, 103.562443 W Lon		8. Well Name and No. ROJO 7811 34-27 FEDERAL COM 19H
		9. API Well No. 30-025-44298
		10. Field and Pool or Exploratory Area REDHILLS/UPPERWOLFCAMP
		11. County or Parish, State LEA COUNTY, NM

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BTA OIL PRODUCERS, LLC ENTERED THE API NO. INCORRECTLY ON ELECTRONIC SUBMISSION #485783. BTA ACKNOWLEDGES THIS CORRECTION TO THE API NUMBER:  
INCORRECT: 30-025-44297  
CHANGE TO CORRECT: 30-025-44298

BTA OIL PRODUCERS, LLC ENTERED THE FIELD/POOL INCORRECTLY:  
INCORRECT: RED HILLS/UPPER BNSPR SHALE  
CHANGE TO: RED HILLS/UPPERWOLFCAMP

08/04/2019: PERF AND FRAC RED HILLS UPPER BONESPRING 12,500'- 19,950 WITH 401,838 BBLS TOTAL FLUID;  
18.83MM#S 100 MESH AND 40/70 SAND.  
08/06/2019: FIRST PRODUCTION. BEGIN FLOWBACK OPERATIONS.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #486233 verified by the BLM Well Information System  
For BTA OIL PRODUCERS, LLC, sent to the Hobbs**

Name (Printed/Typed) KATY REDDELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/02/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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**HOBBS OCD**  
**RECEIVED**  
OCT 07 2019

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM05792
2. Name of Operator BTA OIL PRODUCERS, LLC Contact: KATY REDDELL E-Mail: kreddell@btaoil.com		6. If Indian, Allottee or Tribe Name
3a. Address 104 S. PECOS MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-682-3753	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T25S R33E 2504FSL 1950FWL 32.086642 N Lat, 103.562443 W Lon		8. Well Name and No. ROJO 7811 34-27 FEDERAL COM 19H
		9. API Well No. 30-025-44298
		10. Field and Pool or Exploratory Area RED HILLS/UPPER BNSPR SHA
		11. County or Parish, State LEA COUNTY, NM

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
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BTA OIL PRODUCERS, LLC RESPECTFULLY REQUESTS THE APPROVAL FOR WATER DISPOSAL FROM ROJO 7811 34-27 FEDERAL COM 19H. THE FORMATION PRODUCING THE WATER IS UPPER BONESPRING. RED HILLS/UPPER BONESPRING SHALE. THE AMOUNT OF WATER PRODUCED FROM RED HILLS/UPPER BONESPRING SHALE IS 4,500 BBLS/DAY. THE WATER IS STORED ADJACENT TO THE CENTRAL TANK BATTERY IN FOUR WATER TANKS. THE WATER IS THEN PIPED TO THE MESQUITE VACA DRAW FED SWD #1 WELL. VACA DRAW FEDERAL SWD WELL NO. 1 (API 30-025-23895) IS LOCATED 657.5 FEET FROM THE SOUTH LINE AND 661.5 FEET FROM THE EAST LINE, UNIT P OF SECTION 21, TOWNSHIP 25 SOUTH AND RANGE 33 EAST, NMPM, LEA COUNTY NM.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #486172 verified by the BLM Well Information System For BTA OIL PRODUCERS, LLC, sent to the Hobbs**

Name (Printed/Typed) KATY REDDELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/02/2019

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Approved By _____	Title _____	Date _____
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