

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office  
BRADENHEAD TEST REPORT

HOBBS OCD  
AUG 02 2019  
RECEIVED

|                                           |  |                          |
|-------------------------------------------|--|--------------------------|
| Operator Name<br>ConocoPhillips Company   |  | API Number<br>3002520824 |
| Well Name<br>Vacuum Glorieta East Unit 38 |  | Well No<br>001           |

Surface Location

| UL - Lot | SEC | Tnsp | Range | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|-----|------|-------|-----------|----------|-----------|----------|--------|
| M        | 29  | 17S  | 35E   | 800       | S        | 800       | W        | LEA    |

Well Status

|                                                                                       |                                                                                     |                                                                                       |                                                                                       |                |
|---------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------|----------------|
| TA'D WELL<br>YES <input checked="" type="radio"/> NO <input checked="" type="radio"/> | SHUT-IN<br>YES <input checked="" type="radio"/> NO <input checked="" type="radio"/> | INJECTOR<br>INJ <input checked="" type="radio"/> SWD <input checked="" type="radio"/> | PRODUCER<br>OIL <input checked="" type="radio"/> GAS <input checked="" type="radio"/> | DATE<br>6-4-19 |
|---------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------|----------------|

OBSERVED DATA

|                      | (A)Surface | (B)Interm (1) | (C)Interm (2) | (D) Prod Csg | (E)Tubing 156 |
|----------------------|------------|---------------|---------------|--------------|---------------|
| Pressure             | 0          |               |               | 28           |               |
| Flow Characteristics |            |               |               |              | CO2           |
| Puff                 | Y / N      | Y / N         | Y / N         | Y / N        | WTR           |
| Steady Flow          | Y / N      | Y / N         | Y / N         | Y / N        | GAS           |
| Surges               | Y / N      | Y / N         | Y / N         | Y / N        |               |
| Down to Nothing      | Y / N      | Y / N         | Y / N         | Y / N        |               |
| Gas or Oil           | Y / N      | Y / N         | Y / N         | Y / N        |               |
| Water                | Y / N      | Y / N         | Y / N         | Y / N        |               |

Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.

|                                 |        |                           |  |
|---------------------------------|--------|---------------------------|--|
| Signature: <i>Kerry Mackey</i>  |        | OIL CONSERVATION DIVISION |  |
| Print name: <i>Kerry Mackey</i> |        | Entered in RBDMS          |  |
| Title:                          |        | Re-test                   |  |
| E-mail Address:                 |        |                           |  |
| Date: 6-4-19                    | Phone: |                           |  |
| Witness:                        |        |                           |  |